STATE OF TENNESSEE

## Office of the Attorney General RECEIVED



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T.R.A. DOCKET ROOM

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P.O. BOX 20207 NASHVILLE, TN 37202 CORDELL HULL AND JOHN SEVIER STATE OFFICE BUILDINGS

MICHAEL E. MOORE

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Reply to: Consumer Advocate and Protection Division Post Office Box 20207 Nashville, TN 37202

August 28, 2003

Honorable Deborah Taylor Tate Chairman Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, Tennessee 37243

IN RE: APPLICATION OF NASHVILLE GAS COMPANY, A DIVISION OF PIEDMONT NATURAL GAS COMPANY, INC. FOR AN ADJUSTMENT OF ITS RATES AND CHARGES, FOR APPROVAL OF REVISED TARIFFS AND APPROVAL OF REVISED SERVICE REGULATIONS.

DOCKET NO. 03-00313

Dear Chairman Tate:

Enclosed is an original and thirteen copies of Consumer Advocate and Protection Division's Responses to Discovery Request by Piedmont Natural Gas Company. Kindly file same in this docket. Copies are being sent to all parties of record. If you have any questions, kindly contact me at (615) 741-8733. Thank you.

JOE SHIRLEY
Assistant Attorney General

Sincerel

cc: All Parties of Record

#66649

## Response to Request 1 of 39

1. With respect to the testimony and exhibits of Consumer Advocate witnesses Brown, McCormac, Chrysler, and Crocker filed on behalf of the Consumer Advocate in this proceeding, please produce a copy of all workpapers or other documents generated by, reviewed or relied upon by these witnesses in the formulation of such testimony and exhibits or any of the recommendations reflected therein.

See attached.

NASHVILLE GAS COMPANY Uncollectible Accounts Expense For The Twelve Months Ending October 31,2004

Line No.			Adjusted
1.	Gross Revenues 60s cost decrease (DWM-la)	\$205,103,204 A	
2.	Ratio of Net Write-offs to Gross Revenues		x,004534= 854,646
3	Plus billing error adi, (OR#36/DW	0.002755 80,651	
3.	Uncollectible Accounts Expense	\$565,059	

A/ Excludes all Transportation Sales

NASHVILLE GAS COMPANY Analysis of Net Write-Offs

Line No.	12 Mos. Ended December	Net Write-Offs	% Gas Cost	Non-Gas Cost Write-Offs	Gross Revenues *	Ratio
1 2 3	2000 2001 2002	(3) 269,975 1,267,316 595,419	(4) 56.12% 64.50% 54.89%	(5) 151,499 817,428 326,824	(4) 139,222,060 186,240,215 144,949,579	(5) 0.001088 0.004389 0.002255
4		\$2,132,710 —		\$1,295,750	\$470,411,854	
5	Average	.004534	(2,132,7)	10/470,411,8	54)	0.002755

<sup>\*</sup> Excludes Secondary Market Transactions & Transportation Revenues

COG	<u>Now</u> 115,869,340	AS FILED 132,556,144	<u>Change</u> (16,686,804)
Margin	80,370,100	80,370,098	2
Total Revenues	196,239,440	212,926,242	(16,686,802)

Printed from "Dan-Revs + COG at \$5.60. xls" provided by PNG to be consistent with revised inventory price out.

Nov 2003	5.6580
Dec 2003	5.8470
Jan 2004	5.9480
Feb 2004	5.8770
Mar 2004	5.7190
Apr 2004	5.1350
May 2004	4.9920
Jun 2004	4.9790
Jul 2004	4.9730
Aug 2004	4.9930
Sep 2004	4.9830
Oct 2004	5.0140

Prices supporting inventory adjustment (MDC-1)

NGC used 5.60 as assumed weighted average For COG price out

#### PIEDMONT NATURAL GAS COMPANY, INC. COMPUTATION OF AVERAGE ACCUMULATED DEPRECIATION THIRTEEN MONTHS ENDING OCTOBER 31, 2004 (TENNESSEE)

: : [ [ [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]	Accumulated		
활성이, 내가 반조를 받는 한 것 모양을 하는 종이라고 중이다.	Depreciation		회사는 이 전환되었습니다.
Balance @ December 31, 2002	165,580,648		
Allocated Joint Property @ December 31	11,683,175		
Adjusted Balance @ December 31, 2002	177,263,823		미리를 만들어 생활하여 있는 다
Projected Additions January 2003	1,340,832		
Projected Balance @ January 31, 2003	178,604,655		
Projected Additions February 2003	1,344,999		
Projected Balance @ February 28, 2003	179,949,654		
Projected Additions March 2003	1,349,438		
Projected Balance @ March 31, 2003			
Projected Additions April 2003	181,299,092		
Projected Balance @ April 30, 2003	1,353,619	7 - 1. 00	
Projected Additions May 2003	179,958,274	< tormula est	
Projected Balance @ May 31, 2003	1,357,950	1 1 1	s 2,694,437
Projected Additions June 2003	181,316,224	HUU	2,811,131
Projected Balance @ June 30, 2003	1,361,992		
Projected Additions the 2002	182,678,216		
Projected Additions July 2003	1,366,157		
Projected Balance @ July 31, 2003	184,044,373		
Projected Additions August 2003	1,371,554		
Projected Balance @ August 31, 2003	185,415,927		
Projected Additions September 2003	1,376,797		
Projected Balance @ September 30, 2003	186,792,724		
Projected Additions October 2003	1,382,272		
Projected Balance @ October 31, 2003	188,174,996	188,174,996	
Projected Additions November 2003	1,387,341		
Projected Balance @ November 30, 2003	189,562,337	189,562,337	
Projected Additions December 2003	1,392,586		
Projected Balance @ December 31, 2003	190,954,923	190,954,923	
Projected Additions January 2004	1,402,311	100,00-1,020	
Projected Balance @ January 31, 2004	192,357,234	192,357,234	
Projected Additions February 2004	1,406,400	702,007,204	
Projected Balance @ February 28, 2004	193,763,634	193,763,634	
Projected Additions March 2004	1,410,865	100,700,004	
Projected Balance @ March 31, 2004	195,174,499	105 174 400	
Projected Additions April 2004	1,414,902	195,174,499	
Projected Balance @ April 30, 2004	196,589,401	106 500 404	
Projected Additions May 2004	1,419,048	196,589,401	
Projected Balance @ May 31, 2004	198,008,449	100 000 440	
Projected Additions June 2004		198,008,449	
Projected Balance @ June 30, 2004	1,422,949	400 404 000	
Projected Additions July 2004	199,431,398	199,431,398	
Projected Balance @ July 31, 2004	1,426,971		
Projected Additions August 2004	200,858,369	200,858,369	
Projected Balance @ August 30, 2004	1,432,324		
Projected Additions September 2004	202,290,693	202,290,693	
Projected Balance @ September 30, 2004	1,437,412		
Projected Additions October 2004	203,728,105	203,728,105	
Projected Balance @ October 31, 2004	1,442,741		
. Topocod Dalarice @ October 31, 2004	205,170,846 _	205,170,846	나는 글 마시는 그는 그릇하다
Thirteen Month Average for Attrition Period			
Average for Attrition Period		196,620,376	

## NASHVILLE GAS DIVISION PRO FORMA MARGIN CALCULATIONS

(dekatherms) Rate Schedule commercial 02 Bills	Test Period Actual (1)	Normalized Adjustment (2)	Normalized (3)	Growth Adj Thru Attrition Period (4)	Proforma (5)	4/1/2003 Billing Rates (6)	Adjusted Proforma Margin (7)	Filed Proforma Margin (8)	Increase In Proforna Margin (9)	
Winter Summer	4,831,095 1,968,323	(72,122) 28,922	4,758,973 1,997,245	4,189 120,196 47,983	200,072 4,879,169 2,045,228	\$22.00 \$3.4839 \$3.1233	\$4,401,584 \$16,998,536 \$6,387,861	\$4,401,584 \$16,934,348 \$6,371,398	\$0 \$64,188 \$16,463	
Total Commercial	6,799,418	(43,199)	6,756,218	168,179	6,924,397	₩.	\$ 27,787,981	\$ 27,707,330	\$ 80,651.00	

Nashville Gas Company Docket Number 03-00313 Pension Expense

PEN-1 MHC 1 August 2003

Pension Expense Proposed by Company:	660,272	660,272
Agreed Amount from 1999 Settlement:	583,494	
Test Year Amount:	경찰 및 경험하다. 보다 결과 정치 보	605,224
Difference:	76,778	55,048
Percentage Increase:	13.16%	9.10%
Conclusion:		
The increase in Pension Expense appears reasonable in light of the salaries and wages. However, in computing the pension expense the Company used an incorrect number for Amortization of Deferr	for the attritio	n vear
The adjustment is computed as follows:		
Amount of Amortization of Pension Expense used in original filing for computing attrition year amount of Pension Expense:	436,723	PEN-2
Amount of Amortization of Pension Expense that the Company provided to Consumer Advocate as		
documentation for this expense:	350,467	PEN -3
Amount of Adjustment:	86,256	
Pension Expense Proposed by Company:	660,272	
Less Adjustment:	(86,256)	
사람이 그 바다 이 기반이 되고 하는 물리는 이는 그는 그는 이를 가장하다 그 때문		

The Company provided both workpapers (PEN-2 and PEN-3) and orally agreed that the incorrect amount had been used in the computation.

574,016

Amount allowed in Rate Case as Pension Expense:

PEN-3

#### Piedmont Natural Gas Company Tennessee Operations Statement 87 Pension Expense Attrition Period Twelve Months Ending October 31, 2004

Line	Attrition Period Twelve Months Ending October 31, 2004	
<u>No.</u> 1	Unamortized balance in deferred pension expense at October 31, 2003 (a)	\$1.750.000
2	Amortization period - years	\$1,752,333
3	Annual amortization (Line 1 / Line 2)	<u>5</u> \$350,467
4	Amount recorded in the test period (b)	203,220
5	Attrition adjustment (line 3 - Line 4)	\$147,247
	용기 등 하는 마음이 생물을 하는데 이 것이 있다. 이 등이 있는데 이 사람이 되는데 보고 있는데 함께 되고 있는데 보고 있다. 2010년 - 1일	
Note	In the order in Docket No. 96-00977, the Authority permitted the Company to establish a deferred asset for the difference between the amount of pension expense allowed in that docket (zero) and the amount of pension expense actually funded. On October 30, 1997, the Company funded the pension trust account in the amount of \$4,022,536, of which the Tennessee	
(a)	Balance approved for recovery in Docket No. 99-00994 Less amortization over five years beginning July 2000 (\$16,935 monthly) Projected unamortized balance at October 31, 2003 Additional deferral in fiscal 2003: Estimated contribution TN % (net plant as of December 31, 2002) TN portion Unamortized balance at October 31, 2003	1,016,093 (677,400) 338,693 1,413,640 1,752,333
(b)	\$16.025 markli II	

\$16,935 monthly times 12 months. (b)

Nashville Gas Company Docket Number 03-00313 Directors' and Officers' Liability Insurance

AA-1 MHC 31 July 2003

	Non-Utility	Utility	Workpaper Reference
Expense used by Company in preparation of Rate Case:	100,000	300,000	Tab 25; page 50 of 185 Tab 25; page 51 of 185
Amount allocated to Tennessee:		X 23.96%	
Amount used in Rate Case:		71,880	
Most recent quote			

\$834,000

The Company has allocated 25% to Non-Utility and 75% to Utility. Therefore, using the new quote, the numbers that should have been used for preparation of the Rate Case are:

	834,000 X 25% 208,500	834,000 X 75% 625,500	(from AA-2)
Amount allocated to Tennessee:		X 23.96%	
Proper amount to use in Rate Case:		149,870	
Increase in Liability Insurance:		149,870 (71,880)	
Increase accepted by Consumer Advocate:		77,990	

AA-2

### PIEDMONT NATURAL GAS

#### Directors & Officers Liability Premium Projections

Limits			Deductible		
	\$250,000	\$500,000	\$1,000,000	\$2,000,000	\$2,500,000
\$10,000,000	N/A	\$325,000	\$300,000	\$285,000	\$275,000
\$15,000,000	N/A	\$450,000	\$435,000	\$415,000	\$400,000
\$20,000,000	N/A	\$600,000	\$555,000	\$530,000	\$510,000
\$25,000,000	N/A	\$715,000	\$670,000	\$645,000	\$625,000
\$30,000,000	N/A	\$834,000	\$771,000	\$746,000	\$726,000
\$40,000,000	N/A	\$1,034,000	\$970,000	\$946,000	\$926,000
\$50,000,000	N/A	\$1,234,000	\$1,171,000	\$1,146,000	\$1,126,000

#### Employment Practices Liability Premium Projections

Limits	Deductible					
	\$100,000	\$250,000	\$500,000	\$1,000,000		
\$10,000,000	N/A	\$150,000	\$142,000	\$135,000		
\$20,000,000	N/A	\$227,000	\$262,000	\$250,000		
\$30,000,000	N/A	\$387,000	\$367,000	\$355,000		
\$35,000,000	N/A	\$447,000	\$427,000	\$415,000		

Note: These premiums are projections only based on "best" case scenario and are well below the current averages for a public company with a \$1 Billion market capitalization. Additional factors such as industry group, pending merger, EPL claims history, corporate governance issues will also have a major impact on the underwriters perception of the risk.

Nashville Gas Company Docket No. 03-00313 Odorant Expense

A-1 MHC 30 July 2003

#### For the 12 Months Ended:

December 2002	58,628
December 2001	35,240
December 2000	36,013
December 1999	45,065
Total: Divided by:	174,946 4
Average:	43,737

The amount allowed for this expense will be the average as computed above, since the Company has not provided any additional information on this line item.

TN ST S 67-4-2007 T. C. A. § 67-4-2007

Page 1

WEST'S TENNESSEE CODE ANNOTATED TITLE 67. TAXES AND LICENSES CHAPTER 4. PRIVILEGE AND EXCISE TAXES PART 20--EXCISE TAX LAW § 67-4-2007. Taxable persons and entities

- (a) All persons, except those having not-for-profit status, doing business in Tennessee, shall, without exception other than as provided herein, pay to the commissioner, annually, an excise tax, in addition to all other taxes, equal to six and one-half percent (6.5%) of the net earnings for the next preceding fiscal year for business done in this state during that fiscal year. Notwithstanding the fact that a person is not-for-profit, such person shall be subject to excise tax on all of its Tennessee net earnings to the extent such earnings constitute unrelated business taxable income as defined in § 512 of the Internal Revenue Code or are otherwise subject to income taxes under Subtitle A of such code. Notwithstanding the fact that a person is otherwise exempted from the excise tax, such person shall be subject to excise tax on all of its Tennessee net earnings that are attributable to any activities unrelated to and outside the scope of the activities that give it an exemption status.
- (b) Every such person, now or hereafter doing business within this state, shall, as a recompense for the protection of its local activities and as compensation for the benefits it receives from doing business in Tennessee, pay the tax imposed by this part. A person doing business in Tennessee without incorporating, domesticating, qualifying or otherwise registering in Tennessee, or doing business in Tennessee while its charter, domestication, qualification or other registration is forfeited, revoked or suspended, is not relieved from filing a return and paying the excise tax levied by this part for each tax year that such person does business in Tennessee.
- (c) The tax imposed by this part shall apply to taxpayers whose business is being conducted by a receivership or trusteeship appointed by any court of competent jurisdiction, and shall continue to accrue until such time as the taxpayer has been actually and legally dissolved or withdrawn from this state.
- (d) For purposes of the excise tax levied by this part, a business entity shall be classified as a corporation, partnership, or other type business entity, consistent with the way the entity is classified for federal income tax purposes, and subject to tax in accordance with this part. Notwithstanding any provision of law to the contrary, entities that are disregarded for federal income tax purposes, except for limited liability companies whose single member is a corporation, shall not be disregarded for Tennessee excise tax purposes.
- (e) Except for unitary groups of financial institutions and business entities that have been required or permitted to file excise tax returns on a combined, consolidated or separate accounting basis under § 67-4-2014, each taxpayer shall be considered a separate and single business entity for Tennessee excise tax purposes and shall file its Tennessee excise tax return on a separate entity basis reflecting only its own business activities even though it may have filed a consolidated federal income tax return with other members of its unitary group. The federal taxable income computed on a separate entity basis excise tax return and subject to adjustments set forth in § 67-4-2006 shall be the same federal taxable income that would have been computed on the taxpayer's federal return if it had been filed on a separate entity basis rather than a consolidated basis.

1999 Pub.Acts, c. 406, § 3, eff. June 17, 1999; 2000 Pub.Acts, c. 982, §§ 15 to 17, eff. June 28, 2000. Amended by 2002 Pub.Acts, c. 856, § 3(c), eff. July 15, 2002.

< General Materials (GM) - References, Annotations, or Tables>

HISTORICAL AND STATUTORY NOTES

1999 Pub.Acts, c. 406, § 19, provides:

Nashville Gas Company Docket Number 03-00313 Outside Services Expense

U-1 MHC 22 July 2003

Outside Services Expense Proposed by Company:

1,850,027 1,850,027

Agreed Amount from 1999 Settlement:

2,822,719

Test Year Amount:

1,784,070

Difference:

(972,692) 65,957

Percentage Increase:

-34.46% 3.70%

Conclusion:

Payments made to Mr. John H. Maxheim, serving in his capacity as a "consultant" were disallowed for ratemaking purposes. He is engaged to provide "advice and assistance to the Chief Executive Officer and the Board of Directors on a variety of matters." In light of recent events and the public outcry against overcompensation of CEO's, it appears that the payments to Mr. Maxheim may not be prudent, and should definitely not be included in ratemaking.

Amount Allowed:

1,801,699

It appears that Mr. John H. Maxheim received \$409,594 (U-3, c and e), for services rendered to the company as a consultant. Having previously served as CEO, his services were undoubtedly of great value to the company, but this amount appears excessive and does not seem prudent on the company's part. Therefore, payments to Mr. Maxheim should be disallowed in computing rates for Tennessee consumers.

Amount paid in Fiscal 2001:  Months in year:  Approximate amount paid per month:  Months of Fiscal 2001 in Test Year:  Amount disallowed from Fiscal 2001:	209,441 12 17,453 2 34,907
Amount paid in Fiscal 2002:  Months in year:  Approximate amount paid per month:  Months of Fiscal 2002 in Test Year:  Amount disallowed from Fiscal 2002:	200,153 12 16,679 10 166,794
Amount disallowed from Fiscal 2001: Amount disallowed from Fiscal 2002: Total amount disallowed: Percentage allocated to Tennessee: Total amount disallowed for ratemaking purposes:	34,907 166,794 201,701 23.96% 48,328
Amount proposed by company: (Outside Services P.49) Amount disallowed for Tennessee ratemaking: Total amount allowed:	1,850,027 (48,328) 1,801,699

# FIRST DISCOVERY REQUEST INTERROGATORIES AND REQUESTS TO PRODUCE TO NASHVILLE GAS COMPANY BY THE CONSUMER ADVOCATE AND PROTECTION DIVISION OF THE OFFICE OF THE ATTORNEY GENERAL DOCKET NO. 03-00313 JULY 8, 2003

U-5 MHC 07/22/03

#### **DISCOVERY REQUEST NO. 15:**

Question Number 27 asked for a listing of outside professional services. Please provide detail for the following:

- (a) ACS Outsourcing Solutions \$3,028,757.88 (account 92330, page 1, A/P Transactions, fiscal 2001);
- (b) Headstrong \$167,333.40 (account 92330, page 1, A/P Transactions, fiscal 2001);
- (c) John H. Maxheim \$209,441.26 (account 92330, page 1, A/P Transactions, fiscal 2001);
- (d) Williams, Roberts, Young Inc. \$347,993.39 (account 92330, page 2, A/P Transactions, fiscal 2001);
- (e) John H. Maxheim \$200,152.78 (account 92330, page 2, A/P Transactions, fiscal 2002);
- (f) Keane, Inc. \$97,050.00 (account 92330, page 2, A/P Transactions, fiscal 2002); and
- (g) Sungard Recovery Services, Inc. \$107,572.00 (account 92330, page 2, A/P Transactions, fiscal 2002).

#### RESPONSE:

- a. ACS Outsourcing Solutions manages Piedmont's mainframe data center at the ACS Data Center in Charlotte, NC. They manage the mainframe hardware and software, provide technical support for system software maintenance and upgrades, and provide Computer Operations support to run Piedmont's business applications including the Customer Information System and Materials Management System.
- b. Headstrong is an IT consulting firm that Piedmont engaged to develop an E-Business strategy and to assist with development of business cases for E-Business initiatives.
- c. John H. Maxheim, who formerly served as Chief Executive Officer of the Company, has an agreement with the Company to provide advice and assistance to the Chief Executive Officer and the Board of Directors on a variety of matters. This agreement was effective March 1, 2000 and ended February 28, 2003. Mr. Maxheim received annual compensation of \$195,000, reimbursement of reasonable travel and other out-of-pocket expenses incurred in connection with his services. On his retirement as CEO, Ware F. Schiefer, replaced Mr. Maxheim in the role as advisor to the current CEO and Board of Directors. Mr. Schiefer's annual compensation is \$200,000 plus reimbursement of reasonable travel and other out-of-pocket expenses. His contract became effective on March 1, 2003 and expires on February 28, 2004 and may be extended under the terms of the agreement.
- d. Williams, Roberts, Young, Inc. is an IT consulting firm providing systems development resources. The firm provides resources to backfill vacant positions and supplemental resources to address peak workloads.
- e. John H. Maxheim -see c. above.
- **f.** Keane, Inc. is an IT consulting firm providing project management and systems development resources. The firm provides resources to backfill vacant positions and supplemental resources to address peak workloads.
- g. Sungard Recovery Services provides disaster recovery hot sites for Piedmont's computing facilities. In the event of a disaster that damages Data Center facilities at the Corporate Office or at the ACS Data Center, Piedmont will restore systems at a Sungard site to maintain business continuity. The contract includes provisions for an annual disaster recovery test for the ACS and Corporate Office Data Center environments.

## Odorant Expense

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Dec. 2002	58,628
Dec. 2001	35,240
Dec. 2000	36,013
Dec. 1999	<u>45,065</u>

Avg 43,737

NASHVILLE GAS Rate Case

Docket 03-00313

Gas Inventory - (Worksheet To Determine Cost Per Dth) - Revised Projection \*

MDC - 1 03 - 00313

Portion to Other Net TN	13 Month Avg.	Jun., 2004 Jul., 2004 Aug., 2004 Sep., 2004 Oct., 2004	Jan., 2004 Feb., 2004 Mar., 2004 Apr., 2004 May, 2004	Oct., 2003 Nov., 2003 Dec., 2003		13 Month Avg.	November, 2002 December, 2002	October, 2002	August, 2002	June, 2002	April, 2002	February, 2002	December, 2001	Date
\$0.00 \$11,937,460.47	\$11,937,460.47	9,629,437.54 12,664,570.11 15,203,997.25 15,710,872.68 18,260,949.82	10,145,438.76 4,190,271.93 3,133,920.05 4,558,183.26 7,097,110,40	\$19,142,750.26 19,348,878.41 16,100,605.59		\$ 9.338 380 68	11,276,396.45 9,052,487.52	9,859,368.01 9,480,564.27	9,887,326.08 9,915,061.10	9,905,733.34 10,472,811.93	5,866,814.09 5,740,821.28	11,580,128.10 5,220,840.21	\$13,140,596.43	TGP. Mkt
	\$5.28	5.21 5.17 5.15 5.15	5.41 5.41 5.36 5.36	\$5.39 5.41	Ċ	\$3.84	3.70 3.73	3.57 3.57	3.58 3.57	3.59 3.57	3.81 3.78	4.54 4.53	\$4.76	Cost/ Dth
<del>co</del>	€9			↔	•	A							<b>⇔</b>	
100% \$0.00 2,103,420.69	2,103,420.69	1,917,896.13 2,525,615.44 3,034,098.20 3,135,590.75 3,135,590.75	1,595,498.13 775,527.87 228,881.03 699,385.51	3,336,033.25 3,235,438.66	1,334,904.30	7 73 7 00 7 30	2,039,012.94 1,455,276.60	2,184,766.96 2.184,766.96	1,825,654.91 2,153,528.56	973,352.37 1,405,755.51	540,299.37 540,299.39	1,642,153.04 1,006,929.12	2,002,740.95	FSS
	\$5.27	5.16 5.13 5.13 5.13 5.12 5.12	5.47 5.47 5.47 5.30	\$5.45 5.47	\$3./4	; ;	3.57 3.58	3.57	3.67	3.86 3.75	4.15 5.15	4.14	\$4 10	Cost/ Dth
100% \$0.00 \$3,462,441.86	\$3,462,441.86	2,256,077.24 3,002,927.24 3,748,877.24 4,497,827.24 5,245,277.24 5,245,277.24	4,251,787.24 2,250,947.24 1,250,527.24 1,250,527.24 1,507,277.24	\$5,252,207.24 5,252,207.24	\$3,133,500.37		3,433,037.15 3,380,627.84	3,126,832.36	3,201,507.58	2,844,249.73	2,921,887.13	3,209,296.77	. UO UOE USC E	LNG
	\$ 5 00	5.00 5.00 5.00 5.00 5.00	5.00 5.00 5.00 5.00	\$5.00 5.00	\$3.20		3.27 3.27	3.21	3.20	 	သ ည <u>.</u> 1 — — — — — — — — — — — — — — — — — — —	သ ယ င် က ထ ဝ	ร ว ว	Cost/ Dth
\$1,176,625.66	1 176 6	92,486,20 738,247,29 1,538,030,04 1,817,776,43 1,817,776,43 1,817,776,43	1,705,214.23 1,011,567.77 526,015.24 92,486.20 92,486.20	\$2,023,135.53 2,023,135.53	\$ 845,091.20	000,770.01	1,314,868.62 1,314,868.62 895,473.01	1,157,330.97	893,553.65	548,614.99	331,358.83	\$ 1,167,452.06 900,679.08		CNG
\$5.47	9 11	5.78 5.24 5.20 5.19 5.19 5.19	5.78 5.78 5.78 5.78 5.78	\$5.78 5.78	\$3.96	٥./٥	3.76 3.76	3.76 3.73	3.94	4.45 4.07	4.45	\$4.43 4.44		Cost/
\$ 960,448.87 50% \$ 480,224.43 \$ 480,224.43		269,644.60 391,893.60 742,453.60 716,603.60 1,090,746.10 1,468.463.60	1,507,668.60 1,320,334.10 816,611.60 447,363.60 325,117.60	\$1,565,706.10 1,723,228.60	\$ 691,332.78	720,957.50	343,432.19 720,957.50	409,441.90 343,432.19	749,476.71 543,290.09	686,532.92 686,532.92	1,049,014.62 686,532.92	\$1,167,452.06 880,272.60	0.0000	Hattipehuro
\$5.40		5.55 5.32 5.17 5.17 5.11	5.65 5.69 5.69	\$5.43 5.49	\$3.04	3.58	3.07 3.58	3.07 3.07	3.15 3.06	3.04 3.04	3.03 3.04	\$3.27 2.20	2	Cost
\$ 19,640,397.53 \$ 480,224.43 \$ 19,160,173.10	-5,520,007.04	11,024,749.81 11,024,763.26 15,680,401.80 21,219,546.43 25,270,302.72 27,000,263.20	26,002,000,44 26,080,744.06 16,323,786.00 7,558,953.88 5,153,178.12	\$ 31,319,832.38	\$ 15,543,284.13	15,504,836.81	16,710,473.21 18,784,286.96	16,661,384.97 16,671.744.57	16,183,252.32 16,351,346.62	10,181,794.53 14,958,498.04	10,756,975.83 10,346,907.93	\$ 20,738,648.87 18,212,545.89	i oal	
\$ 5.25	5.12	5.29 5.16 5.14 5.13	5.37 5.40 5.40 5.37	\$ 5.35	\$ 3.65	3.60	3.50 3.60	3.48	3.51 3.50	3.57 3.50	3.83 3.58	\$ 4.24 4.00	P	Cost/

<sup>\*</sup> Data Source: Worksheet received from Bill Morris (7/24/03) as prepared by Ann Boggs

Page 2

Revised

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#### PIEDMONT NATURAL GAS COMPANY, INC.

NASHVILLE GAS DIVISION
INVENTORY - RATE CASE (2003)
G:\GasAccounting\BOGGSAN\WORKSHTS\TNREGACT\TNRATE\[INVTN2002\] Adjusted for CA data request.XLS]SUMMARY

DATE	TGP-MKT	FSS	LNG	CNG	HATTIESBURG	TOTAL
Oct 2003 Nov 2003 Dec 2003 Jan 2004 Feb 2004 Mar 2004 Apr 2004 Jun 2004 Jun 2004 Jul 2004 Aug 2004 Aug 2004 Coct 2004	19,142,750.26 19,348,878.41 16,100,605.59 10,145,438.76 4,190,271.93 3,133,920.05 4,558,183.26 7,097,110.40 9,629,437.54 12,664,570.11 15,203,997.25 15,710,872.68 18,260,949.82	3,336,033.25 3,235,438.66 2,415,468.40 1,595,498.13 775,527.87 228,881.03 699,385.51 1,309,444.82 1,917,896.13 2,525,615.44 3,034,098.20 3,135,590.75	5,252,207.24 5,252,207.24 4,251,787.24 2,250,527.24 1,250,527.24 1,507,277.24 2,256,077.24 3,002,927.24 3,748,877.24 4,497,827.24 5,245,277.24	2,023,135.53 2,023,135.53 1,705,214.23 1,011,567.77 526,015.24 92,486.20 92,486.20 92,486.20 738,247.29 1,538,030.04 1,817,776.43 1,817,776.43	1,565,706.10 1,723,228.60 1,607,668.60 1,320,334.10 816,611.60 447,363.60 325,117.60 269,644.60 391,893.60 742,453.60 716,603.60 1,090,746.10 1,468,463.60	31,319,832,38 31,582,888,43 26,080,744.06 16,323,786,00 7,558,953,88 5,153,178,12 7,182,449,81 11,024,763,26 15,680,401,80 21,219,546,43 25,270,302,72 27,000,263,20 29,928,057,84
13 MONTH AVG PORTION TO TN	11,937,460.47 100.00% 11,937,460.47	2,103,420.69 100.00% 2,103,420.69	3,462,441.86 100.00% 3,462,441.86	1,176,625,65 100.00% 1,176,625,65	960,448.87 <u>50.00%</u> 480.224.44	19,640,397.54 19,160,173.11

#### Volumes:

DATE	TGP-MKT	FSS	LNG	CNG	HATTIESBURG	TOTAL
Oct 2003	3,550,000	611,870	1,050,000	350,000		
Nov 2003	3,574,000	591,870	1,050,000			5,850,478
Dec 2003	2,974,000	441,870	850,000	350,000	313,608	5,879,478
Jan 2004	1,874,000	291,870		295,000	288,608	4,849,478
Feb 2004	774,000	141,870	450,000	175,000	233,608	3,024,478
Mar 2004	574,000		250,000	91,000	143,608	1,400,478
Apr 2004	850,000	41,870	250,000	16,000	78,608	960,478
May 2004		131,870	300,000	16,000	58,608	1,356,478
Jun 2004	1,350,000	251,870	450,000	16,000	48,608	2,116,478
Jul 2004	1,850,000	371,870	600,000	141,000	73,608	3,036,478
	2,450,000	491,870	750,000	296,000	143,608	4,131,478
Aug 2004	2,950,000	591,870	900,000	350,000	138,608	4,930,478
Sep 2004	3,050,000	611,870	1,050,000	350,000	213,608	
Oct 2004	3,550,000	611,870	1,050,000	350,000	288,608	5,275,478 5,850,478
						5,050,478
13 MONTH AVG	2,259,231	398,793	692,308	215,077	477.000	
PORTION TO TN	100.00%	100.00%	100.00%		177,839	3,743,247
	2,259,231	398,793	692,308	100.00%	<u>50.00%</u>	
		223,130	_092,300	215,077	88,919	3,654,328
	\$ 5.28386	\$ 5.27447	\$ 5.00130	\$ 5.47072	\$ 5.40067	\$ 5 24315

NASHVILLE GAS Rate Case Docket 03-00313 Gas Inventory - (Worksheet To

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13 Month Avg. Portion to TN Portion to Other Net TN	Oct., 2003 Nov., 2003 Dec., 2003 Jan., 2004 Feb., 2004 Mar., 2004 Apr., 2004 Apr., 2004 Jul., 2004 Jul., 2004 Aug., 2004 Sep., 2004 Oct., 2004	13 Month Avg.	December, 2001 January, 2002 February, 2002 March, 2002 April, 2002 May, 2002 June, 2002 June, 2002 July, 2002 August, 2002 September, 2002 October, 2002 November, 2002 December, 2002	Date
\$14,884,131.84 100% \$0.00 \$14,884,131.84	\$22,748,555.01 22,983,829.18 19,125,324.00 12,051,397.84 4,977,471.68 3,715,032.50 5,613,049.36 9,009,126.50 12,405,203.64 16,480,496.21 19,876,573.35 20,555,788.78 23,951,865.92	\$ 9,338,380.68	\$13,140,596.43 11,580,128.10 5,220,840.21 5,866,814.09 5,740,821.28 9,905,733.34 10,472,811.93 9,887,326.08 9,915,061.10 9,859,368.01 9,480,564.27 11,276,396.45 9,052,487.52	TGP- Mkt
\$ 6.59	\$6.41 6.43 6.43 6.43 6.43 6.47 6.60 6.67 6.71 6.71 6.73 6.74	\$3.84	\$4.76 4.54 4.53 3.81 3.78 3.57 3.57 3.57 3.57 3.57 3.57	Cost/ Dth
\$2,636,739.89 100% \$0.00 \$2,636,739.89	\$3,973,362.25 3,849,415.15 2,873,842.35 1,898,269.55 922,696.75 272,314.89 876,046.37 1,681,021.68 2,485,996.99 3,290,972.30 3,961,785.06 4,095,947.61 4,095,947.61	\$1,534,964.36	\$2,002,740.95 1,642,153.04 1,006,929.12 540,299.37 540,299.39 973,352.37 1,405,755.51 1,825,654.91 2,153,528.56 2,184,766.96 2,184,766.96 2,184,766.96 2,184,766.96 2,184,766.96 2,184,766.96 2,184,766.96 2,184,766.96	FSS
\$6.61	\$6.49 6.50 6.50 6.50 6.50 6.60 6.69 6.69 6.69	\$3.74	\$4.10 4.14 4.15 4.15 4.15 3.86 3.75 3.67 3.67 3.57 3.57 3.57	Cost/ Dth
\$4,271,903.78 100% \$0.00 \$4,271,903.78	\$6,161,342.24 6,161,342.24 4,987,762.24 2,640,602.24 1,467,002.24 1,801,042.24 1,801,042.24 2,803,162.24 3,805,282.24 4,807,402.24 5,809,522.24 6,811,642.24 6,811,642.24	\$3,133,500.37	\$3,260,390.90 3,209,296.77 3,120,280.05 2,921,887.13 2,882,766.55 2,844,249.73 2,805,717.02 3,201,507.58 3,162,084.69 3,126,832.36 3,386,827.02 3,433,037.15 3,380,627.84	LNG
\$6.17	\$5.87 5.87 5.87 5.87 5.87 5.87 6.00 6.23 6.44 6.44 6.49	\$3.20	\$3.18 3.18 3.18 3.18 3.18 3.18 3.18 3.18	Cost/ Dth
\$1,473,851.86 100% \$0.00 \$1,473,851.86	\$2,372,974.43 2,372,974.43 2,000,078.45 1,186,487.22 616,973.35 108,478.83 108,478.83 108,478.83 974,039.92 2,047,335.67 2,421,258.06 2,421,258.06	\$ 845,091.20	\$1,167,452.06 900,679.08 359,895.53 331,358.83 331,358.83 331,358.83 548,614.99 749,476.71 893,553.65 1,021,254.71 1,157,330.97 1,314,868.62 1,314,868.62 895,473.01	CNG
\$6.85	\$6.78 6.78 6.78 6.78 6.78 6.78 6.78 6.78	\$3.96	\$4.43 4.44 4.45 4.45 4.45 4.07 3.94 3.86 3.76 3.76 3.76	Cost/ Dth
\$1,182,574.75 50% \$ 591,287.38 \$ 591,287.38	\$1,890,110.60 2,067,985.60 1,910,385.60 1,551,118.60 955,110.10 523,184.10 391,186.10 324,440.10 492,839.10 963,547.10 929,999.10 1,434,544.10 1,939,021.60	\$ 691,332.78	\$1,167,452.06 880,272.60 1,049,014.62 686,532.92 686,532.92 686,532.92 749,476.71 543,290.09 409,441.90 343,432.19 343,432.19 720,957.50 720,957.50	Hattiesburg
\$6.65	\$6.55 6.59 6.62 6.64 6.65 6.65 6.66 6.67 6.71 6.71 6.71 6.72	\$3.04	\$3.27 2.20 3.03 3.04 3.04 3.04 3.15 3.06 3.07 3.07 3.58	Cost/ Dth
\$ 24,449,202.12 \$ 591,287.38 \$ 23,857,914.75	\$37,146,370.08 37,435,572.18 30,897,418.22 19,327,901.03 8,939,279.70 6,086,038.18 8,789,828.93 13,926,255.71 20,163,388.53 27,589,780.26 32,999,164.61 35,319,207.63 39,219,762.28	\$15,543,284.13	\$20,738,648.87 18,212,545.89 10,756,975.83 10,346,907.93 10,181,794.53 14,958,498.04 16,183,252.32 16,351,346.62 16,661,384.97 16,671,744.57 16,710,473.21 18,784,286.96 15,504,836.81	Toal
<b>↔</b> 6.53	\$ 6.35 6.37 6.37 6.39 6.38 6.34 6.48 6.68 6.69 6.69	\$ 3.65	\$ 4.24 4.00 3.83 3.58 3.57 3.50 3.50 3.49 3.60 3.60	Cost/ Dth

MDC - 2 03 - 00313

NASHVILLE GAS Rate Case Docket 03-00313 Gas Inventory - Volumes

BAM Inicial of	Oct., 2003 Nov., 2003 Dec., 2003 Jan., 2004 Feb., 2004 Mar., 2004 Apr., 2004 Apr., 2004 Jul., 2004 Jul., 2004 Jul., 2004 Sep., 2004 Sep., 2004	is worth Avg.	Date  December, 2001 January, 2002 February, 2002 March, 2002 March, 2002 April, 2002 June, 2002 July, 2002 July, 2002 August, 2002 September, 2002 October, 2002 November, 2002 December, 2002
2,259,231	3,550,000 3,574,000 2,974,000 1,874,000 774,000 574,000 850,000 1,350,000 1,850,000 2,450,000 2,450,000 2,950,000 3,050,000 3,550,000	2,434,062	TGP- Mkt 2,759,311 2,548,426 1,152,985 1,541,449 1,517,615 2,762,186 2,929,903 2,763,169 2,776,975 2,763,286 2,654,436 3,047,814 2,425,251
398,793	611,870 591,870 441,870 291,870 141,870 41,870 131,870 251,870 371,870 491,870 591,870 611,870	410,403	FSS  488,860 396,602 242,839 130,080 130,080 252,436 374,810 497,184 620,766 611,870 611,870 570,886 406,950
692,308	1,050,000 1,050,000 850,000 450,000 250,000 250,000 300,000 450,000 600,000 750,000 1,050,000	977,764	LNG 1,026,024 1,009,945 981,932 919,499 907,188 895,067 882,941 999,587 986,013 973,875 1,043,128 1,050,886 1,034,843
215,077	350,000 350,000 295,000 175,000 91,000 16,000 16,000 16,000 141,000 296,000 350,000 350,000	213,284	CNG  263,360 203,000 80,920 74,480 74,480 134,744 190,292 231,429 271,578 310,398 350,000 350,000 238,016
177,839	288,608 313,608 288,608 233,608 143,608 78,608 58,608 48,608 73,608 143,608 138,608 213,608	227,369	Hattiesburg  356,758 399,845 346,398 226,132 226,132 226,132 226,132 238,082 177,342 133,335 111,695 111,695 201,123 201,123
3,743,247	5,850,478 5,879,478 4,849,478 3,024,478 1,400,478 960,478 1,356,478 2,116,478 2,116,478 3,036,478 4,131,478 4,930,478 5,275,478 5,850,478	4,262,881	Toal  4,894,313  4,557,818 2,805,074 2,891,640 2,855,495 4,270,565 4,616,028 4,668,711 4,788,667 4,771,124 4,771,129 5,220,709 4,306,183

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## Response to Request 2 of 39

2. With respect to the Exhibit CAPD filed on behalf of the Consumer Advocate in this proceeding, please produce a copy of all workpapers or other documents generated by, reviewed or relied upon by the Consumer Advocate staff in the formulation of such exhibit or any of the recommendations or calculations reflected therein.

See response to Item No. 1.

## Response to Request 3 of 39

3. With respect to the Exhibit CAPD filed on behalf of the Consumer Advocate in this proceeding, Schedule 4, line 24, identify the derivation, basis and justification for utilization of a 45 day lag factor for common equity included therein.

In Dockets 96-00977 and 97-00982 the CAPD attempted to adjust the required return on equity funds to recognize that financial growth is achieved through monthly compounding rather than annual compounding. The TRA ruled in both dockets that such an adjustment would be inappropriate. Although we continue to believe that such an adjustment is appropriate, we have not made that argument in this case. However, to be consistent with the TRA's rulings in those dockets that the recognition of monthly compounding is inappropriate, we have adjusted the lag days to reflect the actual cash flow of dollars from the company to its investors. Dividends are paid every 90 days, therefore, the average payment lag is 45 days. Although we agree that the assumption of 0 lag days would be appropriate in theory and has been the practice in recent years in lead-lag studies accepted by the TRA, the use of 0 days in this calculation assumes monthly compounding. This assumption is inconsistent with the TRA's ruling in dockets 96-00977 and 97-00982 that monthly compounding is inappropriate.

## Response to Request 4 of 39

- 4. With respect to Joint Exhibit CAPD filed on behalf of the Consumer Advocate in this proceeding, Schedule 4, line 24:
- (a) identify by caption and docket number each and every proceeding before the Tennessee Regulatory Authority (or its predecessor) during the last ten (10) years in which the Consumer Advocate or any other party known to the Consumer Advocate has recommended or utilized a Working Capital Expense lag factor for common equity of greater than zero;

(b) provide a copy of any testimony filed in such proceedings incorporating or referencing such recommendation or utilization; and

(c) identify by state, caption and docket number each and every proceeding before any state public service commission or authority of which the Consumer Advocate is aware wherein the use of a Working Capital Expense lag factor for common equity of greater than zero was adopted.

See response to Item No. 3.

## Response to Request 5 of 39

5. Identify each and every proceeding (by caption and docket number) within the last ten (10) years before the Tennessee Regulatory Authority or its predecessor in which Consumer Advocate witness Brown, or any other witness sponsored by the Consumer Advocate, has recommended or supported the use of an equity, long-term debt, or short-term debt component of capital structure derived from an average of the equity, long-term debt, or short-term debt components of one or more comparable companies.

#### Answer:

The Consumer Advocate objects to Nashville Gas Company's request on the ground that it is contrary to the parties' agreement to streamline discovery by limiting the scope of background information and prior testimony of expert witnesses.

Without waiving the objection, the Consumer Advocate provides the following response:

Petition of Tennessee- American Water Company to Change and Increase Certain Rates and Charges So as to Permit it to Earn a Fair and Adequate Rate of Return on its Property Used and Useful in Furnishing Water Service to its Customers-

TENNESSEE REGULATORY AUTHORITY DOCKET NO. 03-00118

## Response to Request 6 of 39

6. Please provide a copy of any testimony filed by or on behalf of the Consumer Advocate in any proceeding identified in response to Discovery Request No. 8.

#### Answer:

The Consumer Advocate objects to Nashville Gas Company's request on the ground that it is contrary to the parties' agreement to streamline discovery by limiting the scope of background information and prior testimony of expert witnesses.

Without waiving the objection, the Consumer Advocate provides the following response:

None. If you mean request no. 5, Mr. Grimes was the petitioner's attorney in that case and a copy of that testimony was provided to his office. Copies are also available on the TRA's Internet website:

www.state.tn.us/tra/orders/2003/0300118ca.pdf www.state.tn.us/tra/orders/2003/0300118bm.pdf

## Response to Request 7 of 39

7. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 7, lines 21 and 22, please explain, in detail, every reason why, in Mr. Brown's view, "Piedmont's proposed capital structure is not verified" and provide a copy of each and every document, treatise or financial accounting standard upon which Mr. Brown relied in reaching such conclusion.

#### Answer:

Dr. Brown's Schedules 3, 4, 5, 6 and 7 are the evidence that "Piedmont's proposed capital structure is not verified."

Schedules 3, 4 and 5 use data from the United States Securities and Exchange Commission's data base which is available to the public.

The SEC's files for each comparable company are available at:

AGL -

http://www.sec.gov/Archives/edgar/data/1004155/000100415503000046/exhibit13.htm

Atmos -

http://www.sec.gov/Archives/edgar/data/731802/000095013402014920/0000950134-02-014920.txt

Peoples -

http://www.sec.gov/Archives/edgar/data/77385/000007738502000054/form10k.htm

NTCOR

http://www.sec.gov/Archives/edgar/data/72020/000095013703001832/c75779e10vk.htm

NJR -

http://www.sec.gov/Archives/edgar/data/356309/000095012302012107/y66677exv13w1.txt

NWN -

http://www.sec.gov/Archives/edgar/data/73020/000095012003000141/forml0k.txt

WGL -

http://www.sec.gov/Archives/edgar/data/1103601/000095013302004208/w66936e10vk.

## Response to Request 8 of 39

8. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 7, lines 37 and 38, please provide a copy of the documentation from the Federal Reserve Board utilized and/or relied upon by Mr. Brown in reaching his conclusions regarding the proper cost of short-term debt to be utilized in this case.

#### Answer:

The documentation appears in Dr. Brown's Schedule 8.

Short-term rates on commercial paper can be obtained from the Federal Reserve Board's online data base, which is available to the public.

Schedule 8's data on 1 month, 2 month and 3 month commercial paper offered directly through corporations are available at:

```
http://www.federalreserve.gov/releases/h15/data/m/cplm.txt
http://www.federalreserve.gov/releases/h15/data/m/cp2m.txt
http://www.federalreserve.gov/releases/h15/data/m/cp3m.txt
```

Schedule 8's data on 1 month, 2 month and 3 month commercial paper offered through financial houses are available at:

```
http://www.federalreserve.gov/releases/h15/data/m/fp1m.txt
http://www.federalreserve.gov/releases/h15/data/m/fp2m.txt
http://www.federalreserve.gov/releases/h15/data/m/fp3m.txt
```

## Response to Request 9 of 39

9. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 8, lines 8-13, please provide a copy of each Form 10-K relied upon or referred to by Mr. Brown in concluding that the appropriate long-term debt cost for use in this proceeding is 6.83 percent.

#### Answer:

See response to requests 20 and 33. Also, data on the comparable companies' debt is available from the United States Securities and Exchange Commission's data base which is available to the public.

The SEC's files for each comparable company are available at:

Atmos -

http://www.sec.gov/Archives/edgar/data/731802/000095013402014920/d01510e10vk.t

Peoples:

http://www.sec.gov/Archives/edgar/data/77385/000007738502000054/form10k.htm

NICOR -

http://www.sec.gov/Archives/edgar/data/72020/000095013703001832/c75779el0vk.htm

WGL -

http://www.sec.gov/Archives/edgar/data/1103601/000095013302004208/w66936e10vk.

AGL -

Interest Expense -

http://www.sec.gov/Archives/edgar/data/1004155/000100415503000046/exhibit12.ht

Debt Value -

http://www.sec.gov/Archives/edgar/data/1004155/000100415503000046/exhibit13.htm

NWN -

http://www.sec.gov/Archives/edgar/data/73020/000095012003000141/form10k.txt

N.TP -

http://www.sec.gov/Archives/edgar/data/356309/000095012302012107/y66677exv13w1.txt

## Response to Request 10 of 39

10. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 12, lines 27 through 30, please explain, in detail, every reason why, in Mr. Brown's view, the capital structure ratios utilized by Dr. Murry "are not verified nor even remotely based on Dr. Murry's comparable companies" and provide a copy of each and every document, treatise or financial accounting standard upon which Mr. Brown relied in reaching such conclusion.

#### Answer:

The documentation is provided in Dr. Brown's Schedule 2 through 7, which prove that Dr. Murry's capital structure ratios are not based on the comparable companies' capital structures.

## Response to Request 11 of 39

11. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 14, lines 26 through 31, please explain, in detail, every reason or fact supporting Mr. Brown's view that the capital structures of Dr. Murry's comparable companies "should properly be the basis for this proceeding's capital structure, not Piedmont's" and provide a copy of each and every document, treatise or financial accounting principle upon which Mr. Brown relied in reaching such conclusion.

#### Answer:

Refer to Dr. Brown's direct testimony, section III. A, from page 12 to page 16.

## Response to Request 12 of 39

12. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 15, lines 18 and 19, please explain, in detail, every reason or fact supporting Mr. Brown's assertion that "It is standard regulatory practice to determine capital structure with comparable-company data" and provide a copy of each and every document, treatise or financial accounting principle upon which Mr. Brown relied in reaching such conclusion.

#### Answer:

This is self evident from the testimony of the cost of capital witnesses in this case. The best example is from Dr. Murry himself, whose Schedules DAM-1 and DAM-4 represent an equivalency between Piedmont's 53.4 percent equity ratio and the 53.4 percent average equity ratio of the comparable companies, which also implies an equivalency between Piedmont's debt ratios and the average debt ratios of the comparable companies.

## Response to Request 13 of 39

13. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 19, lines 28 through 33, please identify each and every United States Securities and Exchange Commission document utilized by Mr. Brown to verify his opinion that SEC data provides a capital structure completely different from Piedmont's proposed capital structure and provide a copy thereof.

#### Answer:

Refer to the SEC files available at the SEC's web site and listed in the responses to questions 7 and 9 and to Dr. Brown's Schedule 3.

## Response to Request 14 of 39

14. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 20, lines 27 through 30, please provide a copy of every document or other source of information reviewed by or relied upon by Mr. Brown in reaching his conclusion that "The comparable companies credit arrangements and loan covenants, whether short-term or long-term, are based on total debt."

#### Answer:

The conclusion is based on the statements made by the comparable companies in their SEC forms listed in the responses to questions 7 and 9. Those statements appear in Dr. Brown's Schedule 3.

## Response to Request 15 of 39

15. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 20, lines 32 through 37, please provide a copy of all documents reviewed, relied upon or referred to by Dr. Brown, and all workpapers underlying his conclusion that "When short-term debt is included in the comparable companies capital structure, their average common equity ratio is 43.8% for the fiscal year ending 2002 and 42.7% for the fiscal year ending 2001."

#### Answer:

This conclusion is the result of the information in the SEC files already referred to. Refer to Dr. Brown's Schedule 3.

## Response to Request 16 of 39

16. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 21, lines 1 through 4, please provide a copy of all documents reviewed, relied upon or referred to by Dr. Brown, and all workpapers underlying his conclusion that "The comparable companies average short-term debt ratio is 12.2% for the fiscal year ending 2002 and 14.6% for the fiscal year ending 2001."

#### Answer:

This conclusion is the result of the information in the SEC files already referred to. Refer to Dr. Brown's Schedule 3.

# Response to Request 17 of 39

17. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 23, lines 33 and 37, please explain, in detail, every reason or fact supporting Mr. Brown's assertion that "The information put forward by Value Line and used by Doctor Murry is not reliable and not certified" and provide a copy of each and every document, treatise or financial accounting principle upon which Mr. Brown relied in reaching such conclusion.

#### Answer:

With regard to unreliability, refer to Dr. Brown's Schedules 2, 3, 4, 5, 6, and 7 and pages 28 and 29 of Dr. Brown's testimony, which prove that the equity ratios of Value Line and Dr. Murry are unreliable.

With regard to Value Line's data not being certified, refer to Dr. Brown's testimony page 5, which displays Value Line's disclaimer of responsibility for errors and omission in Value Line's data.

# Response to Request 18 of 39

18. Identify by caption and docket number each and every proceeding before the Tennessee Regulatory Authority or its predecessor in the last ten (10) years in which Mr. Brown or any other witness sponsored by the Consumer Advocate has relied upon or incorporated into his or her testimony financial information taken from Value Line and provide a copy of each such testimony.

#### Answer:

The Consumer Advocate objects to Nashville Gas Company's request on the ground that it is contrary to the parties' agreement to streamline discovery by limiting the scope of background information and prior testimony of expert witnesses.

Without waiving the objection, the Consumer Advocate provides the following response:

The Consumer Advocate may have used Value Line data to research dividend payout ratios and capital structure history in the following cases: TRA Docket Nos. 95-02116 AGL (Chattanooga Gas); 95-02258 United Cities; and 95-02614 BellSouth. The Consumer Advocate is unable to locate a copy of this testimony at this time. See also TRA Docket No. 96-00977 Piedmont (Nashville Gas) (Nashville Gas should be in possession of this testimony) and 97-00982 AGL (Chattanooga Gas) (copy of testimony attached).

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1 <u>INTRODUCTION</u> 2

Q. Please state your name.

A. Stephen N. Brown.

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Q. Where do you work and what is your job title?

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A. I am a Senior Economist in the Consumer Advocate Division, Office of the Attorney General.

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Q. What are your responsibilities as Senior Economist?

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A. I review companies' petitions for rate changes and follow the economic conditions that affect the companies.

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Q. What experience do you have regarding utilities?

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23 From 1986 to 1995 I was employed by the Iowa 24 Utilities Board as Chief of the Bureau of 25 Energy Efficiency, Auditing and Research, and 26 Utility Specialist and State Liaison Officer to the U.S. Nuclear Regulatory Commission. From 27 28 1984 to 1986 I worked for Houston Lighting & 29 Power as Supervisor of Rate Design. From 1982 to 1984 I worked for Arizona Electric Power 30 31 Cooperative as a Rate Analyst. From 1979 to 32 1982 I worked for Tri-State Generation and 33 Transmission Association as Power Requirements 34 Supervisor and Rate Specialist. From 1979 through 1995 my work spanned many issues 35 including cost of service studies, rate design 36 issues, telecommunications issues and matters 37 38 related to the disposal of nuclear waste.

1 Q. What is your educational background?

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A. I have an M.S. in Regulatory Economics from the University of Wyoming, an M.A. and Ph.D. in International Relations with a specialty in International Economics from the University of Denver, and a B.A. from Colorado State University.

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10 Q. Dr. Brown, have you authored any articles relating to your profession?

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13 A. Yes, my articles have appeared in Public
14 Utilities Fortnightly and the Electricity
15 Journal.

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Q. Are you and have you been a member of any professional organizations, Dr. Brown?

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A. Yes, I am a past member of the NARUC Staff Committee on Management Analysis, a past trustee of and a member of the Board for the Automatic Meter Reading Association, and a current member of the National Association of Business Economists.

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Q. Have you studied mathematics and statistics as part of your education?

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30 A. Yes.

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Q. Dr. Brown, do you use mathematics and statistics in combination with economics as part of your profession?

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36 A. Yes.

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38 Q. What were you asked to do with respect to this

1 case?

A. I was asked to form an opinion on the appropriate market-based common equity return, the appropriate overall cost of capital and the appropriate capital structure for Atlanta Gas Light(AGL) Company's wholly owned subsidiary in Tennessee, Chattanooga Gas (CG)Company, as well as to evaluate and assist in the evaluation of the rate of return proposed by other witnesses in this docket.

#### OPINION ON EQUITY RETURN

Q. In your opinion what rate of equity return is just and reasonable?

A. In my opinion an equity return of 10.55% is just and reasonable.

Q. Dr. Brown, what did you do to identify this just and reasonable return?

A. I examined a group of natural gas companies comparable to AGL.

#### AGL IS THE APPROPRIATE COMPANY FOR COMPARISON

Q. Why did you consider AGL the appropriate company for deriving the equity return?

A. CG's common equity is owned completely by AGL and is not publicly traded or available over the counter. Investors who desire a common equity interest in CG have only one way to obtain that interest—acquire common stock in AGL Resources, whose financial fate is determined by its prime subsidiary, AGL.

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These facts alone suggest that AGL is central to the equity analysis. Also, in this docket AGL's management is well-represented. The company's witnesses -- Messrs. Thompson, Hinesley, and Overcast and Lisa Wooten -- are employed by AGL directly and none of them ever worked for CG directly. This is ample evidence that AGL management strongly directs CG's activities thus making AGL rather than CG the focus of equity analysis.

The direct involvement of AGL's management in this docket clearly indicates that CG's operations are completely intermingled with AGL's, to the point that CG is an operating company under AGL's management in much the same way that Savannah Gas is an operating company under AGL. When AGL has a rate case in Georgia, Savannah Gas is not singled out as a standalone investment of funds which forms the basis for a rate of return. Likewise, CG is not a stand-alone investment that forms the basis for The company's cost-ofa rate of return. capital witness, Dr. Andrews, concedes this point very early in his testimony at page 4 lines 12-13, where he says "I undertake the analysis of CGC as if it were [emphasis added by Dr. Brown] a stand-alone investment of funds." To me, the wording "as if it were" means one of two things: either CG is not in fact a stand-alone investment or he does not know if it is a stand-alone investment.

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Finally, Dr. Andrews, at page 48 lines 6-8 of his direct testimony, suggests the capital structure of AGL Resources be used to compute CG's weighted cost of capital. These aspects of the rate filing make it appropriate to

determine the cost of capital by using AGL and companies that are comparable to AGL.

Q. Does Dr. Andrews base his cost-of-capital analysis on AGL and companies comparable to AGL?

A. No, but his recommended return includes a premium meant to compensate AGL Resources.

11 Q. What companies form the basis for Dr. Andrews' 12 cost-of-equity analysis?

A. He selects 22 "small" companies that have actively traded stock, that issue bonds and stocks, and which complete and file regular reports with the Securities and Exchange Commission. In contrast to CG, which is a subsidiary of AGL, many of the 22 companies are parent companies themselves with subsidiaries underneath them. Several of the 22 companies also operate in multi-state jurisdictions.

Q. In your opinion do these "small" companies are a rational basis for a cost-of-equity analysis in this docket?

A. No, I do not. On their face the 22 companies markedly differ from CG, and there is no objective basis for adjusting them so that they would somehow be comparable to CG. Because I focus on AGL, my cost-of-equity analysis uses a completely different set of companies than Dr. Andrews' analysis. A cost-of-equity analysis starts with the selection of comparable companies. To the extent the parties in this docket disagree about the starting point of an analysis, the TRA's job of assessing each

analysis becomes more difficult. However, I
have other sound and objective reasons for
disagreeing with Dr. Andrews' analysis and
results, as I will discuss at a later point in
my testimony.

#### COMPARABLE COMPANIES SELECTED BY DR. BROWN

Q. Dr. Brown, what comparable companies did you use in your analysis?

A. I selected a group of companies composed of AGL Resources, Bay State Gas Company, Brooklyn Union Gas Company, Indiana Energy, Laclede Gas, Northwest Natural Gas, Peoples Energy, and Washington Gas Light Company. Like AGL, all of these companies have subsidiaries.

Q. What evidence do you offer to substantiate your assertion that AGL is comparable to the other eight companies?

A. The proof of comparability appears in Schedule 1. The top portion is titled "Market Statistics" and the bottom portion is titled "Financial Behavior." The market statistics show the strong similarity of the companies. For example, as of December 1996 the ratios of the market price to the book value are similar, and so are the equity ratios, dividend yields, the value of the holdings per shareholder and the average number of years the stock is held. However, the market values have a large spread. The smallest value, \$343 million, is about only one-fourth of the largest market value.

Q. Dr. Brown, is the difference in market values of the comparables you selected meaningful?

No. My examination of the companies shows that 2 Α. they exhibit similar financial behavior, as 3 4 indicated by the way they responded to the publication Value Line's criticism of the gas 5 distribution industry. That criticism is quoted 6 7 in Schedule 1. In early 1995 Value Line warned investors to be wary of gas companies that paid 8 out more than 80% of their earnings to 9 10 dividends. Prior to Value Line's warning many 11 payout ratios exceeded 80%. From 1995 to 1996, 12 however, every company lowered its payout ratio to levels below 80%. This deliberate response 13 by all the companies makes it clear that they 14 15 have comparable financial behavior.

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Q. Is your opinion of the equity return different from the equity return recommended by Dr. 18 19 Andrews?

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Yes, he recommends a higher, speculative range 21 Α. of 11.5% to 12.5% and prefers 12.25%, a much 22 higher, speculative rate. 23

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Upon what do you base your equity return Q. opinion?

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I base my opinion on my analysis of AGL's Α. market-based cost of common equity, which is supported by my analysis of comparable companies.

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33 In your opinion what rate of equity return Q. 34 should the Tennessee Regulatory Authority allow 35 in this docket?

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37 My opinion is that the Tennessee Regulatory Α. Authority (TRA) adopt the equity return of 38

10.55%.

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#### TESTS OF RECOMMENDED EOUITY RETURN

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Q. Dr. Brown, did you compare your equity return to those of independent sources?

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Yes. Chart One summarizes the tests I made. I Α. compared my results to the information published by Merrill Lynch regarding the required rates of return for gas distribution companies in general. I also compared my results with the equity returns recently granted by the Illinois Commerce Commission and the Virginia State Corporation Commission to United Cities, a company currently under the TRA's jurisdiction and one that is included in Dr. Andrews' analysis. The Merrill Lynch returns are shown in Schedule 2. Press releases announcing the Illinois and Virginia decisions are attached as Schedules 3 and 4 respectively.

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Q. What was your reason for using Merrill Lynch's data?

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A. Merrill Lynch's data reflects the marketplace for gas distribution companies, and I have used their data as a basis of comparison in prior rate cases. From January 1995 through May 1997 Merrill Lynch's equity-return estimates have ranged from a high of 11% to a low of about 9%. My recommendation of 10.55% approximates Merrill Lynch's upper limit of recent equity returns for the natural gas distribution industry.

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Q. What was your reason for comparing the recent equity awards by two state commissions?

A. My reason for comparison was to consider independent sources. The comparison merely demonstrates that my recommended return is consistent with recent regulatory decisions regarding equity returns in other jurisdictions.

Q. Did you compare the data from Merrill Lynch and from the various states to Dr. Andrews' recommended return to equity?

13 A. Yes. Dr. Andrews' recommended return
14 substantially exceeds any reasonable return for
15 the industry, and therefore is more than just
16 and reasonable.

18 Q. Dr. Brown, is the return you are presenting a fair return?

A. Yes. It is a fair return because it compensates the company for ordinary financial risks it is taking to be in the gas distribution business.

Q. What are the sources of ordinary financial risk to the company?

 A. The major risk is that the company's expenses would increase faster than its revenues. However, in this case that risk is negligible. The company's rate base, expenses, and sales are based on projected amounts for a 12-month period ending September 1998. These factors are the basis for the prices that come out of this docket. However, the company's prices are likely to be applied almost a full year before the projections are realized.

For there to be any risk, the company's projected expenses would have to be far less than what actually occurs, or the company's projected sales of gas would have to very different from the actual sales. I know of no substantial evidence suggesting that the company's forecasts will create a financial hardship.

Q. Dr. Brown, is your rate of return sufficiently high to allow the company to attract capital and to maintain creditworthiness?

A. Yes. An annual return of 10.55% is certainly high enough to attract capital and to maintain creditworthiness. The rate-of-return principles of capital attraction and maintenance of credit were set in the *Bluefield* decision, and the rate of return I recommend considers these factors.

 Also, 10.55% is an understatement of the amount that the company actually has an opportunity to earn because the actual annual return is achieved through monthly compounding, which raise the return by approximately one-half a percent to 11%.

#### DISCUSSION OF MONTHLY COMPOUNDING

Q. Is the monthly compounding process typical of the financial world?

A. Yes.

Q. Do monthly earnings have to be constant for monthly compounding to operate?

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No. Schedule 6 shows that compounding occurs with income-losses and with income-gains. The Schedule is based on the actual monthly income and losses of AGL for the fiscal year 1996. The far right-hand column clearly shows that monthly compounding of \$1 at an allowed annual return of 10.55% leads to an effective return of 11.0%. With regard to column (6), at the bottom, the total return is shown as 11.02 cents. The total return would equal 10.55 cents only if the monthly return in column (6) is not added into the cumulative balances in columns (5) and (7), i.e., the cumulative balance would have to be \$1 throughout the entire year. But this is not how financial processes work cumulative balances are maintained on a monthly basis and changes to the balances are recorded monthly - not just annually.

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Q. Dr. Brown, are you this docket's only cost-ofcapital witness who believes that compounding is a typical financial process?

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A. No. Dr. Andrews has made several statements indicating his opinion that compounding is a typical financial process:

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1. Dr. Andrews, in his direct testimony page 27, line 5 says that "financial processes occur continuously."

Therefore, his discounted cash flow (DCF) analysis is predicated on dividends continuously compounding, indicated at page 26 line 18 of his testimony, a situation

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where compounding goes on moment-by-moment, a far more rapid rate of compounding than a monthly rate.

- 2. Dr. Andrews' direct testimony, page 28, lines 15-17, suggests that compounding a return of 9.53% leads to an effective return of 10%, clearly indicating that compounding adds approximately one-half percent to the return. This is the same point that I have made about compounding.
- 3. Dr. Andrews was cross-examined in Docket 95-02116 and stated that "Financial processes occur smoothly and continuously. They go -- if this makes the point for you -- minute by minute, hour by hour, day by day and they are not interruptible." His statement occurs at page 8, lines 20-23 of the transcript. A copy of the transcript's cover page and page 8 of the transcript are attached to my testimony as Schedule 7, pages 1 and 2 respectively.
- 4. His statements under crossexamination are consistent with his direct testimony page 28 lines 10-11, where the question is asked if there is "complete equivalency between

the continuous" rate, such as 9.53%, and a so-called "finite" rate, such as 10%. He answers "Yes."

5. His responses in his deposition of September 9 are also consistent with his testimony. For example, at page 58 line 16 of the deposition he was asked how often compounding occurred:

"Q. Right, and it doesn't even have to be a series of years, it can be series of months, can't it?"

To which Dr. Andrews responded:

"A. It could be done months, weeks, days."

He was also asked in the deposition, at page 59 line 10, whether he concurred that compounding is typical of financial processes:

"Q....compounding is essentially accepted by all of our financial markets?"

To which he responded:

"A. Sure."

## Q. What does the term "compounding" mean?

A. The term compounding refers to a process that begins with a certain financial resource, generally called the base or the principal, and then the changes in that are added back into the base or the principal to create a new balance. The changes can be either positive or negative, meaning that the principal is either growing or declining.

Two things affect compounding.

The time-frame of compounding -- how quickly is the change added back to the base? It could occur once a decade, once a year, once a month, every day or every second.

The size of the change during the time frame -- does the base change by 1% a month each month or does it change by 2% in some months and 3% in other months?

The financial community puts these concepts together to say things like "your investment is growing at a rate of 10% per year this year, but last year it lost money at annual rate of 3%." Therefore, compounding describes financial gains as well as financial losses and does not have to occur at the same rate from one moment to the next.

Q. Is compounding process related to concept of working capital?

A. No. Working capital encompasses only the funds

needed by the company to meet its current liability, i.e., the company has to have the funds available to meet its demands for cash flows.

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### Q. Why are you referring to working capital?

A. I raise it now to assure the TRA does not view monthly compounding as akin to working capital, where positive and negative cashflows are balanced by short-term lending and short-term borrowing.

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Q. Is monthly compounding an accurate description of how a distribution company accumulates annual return even when the company experiences seasonal variations in sales, revenues and expenses?

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A. Yes. The returns in the months when sales are high balance the returns in the months when sale are low. This is true whether the annual return is viewed as a sum of compounded monthly returns or as just the sum of twelve monthly returns that are not compounded. However, monthly compounding reflects the true nature of financial transactions. Revenues flow in every working day and are available for immediate reinvestment. The company's stocks and bonds can be bought and sold every working day of the year. The best indication that the compounding process underlies the company's financial transactions is the company's late fee, which is applied to consumers' monthly bills if they are not paid by the past due date. The late fee truly shows that "time is money." The quicker the company has the money, the quicker it can be invested to achieve additional returns. This is a perfect fit with the monthly compounding

cycle that typifies financial transactions in our economy. If monthly compounding were not how a gas company accumulated its annual return, there would be no economic basis for charging a late fee.

Q. When Dr. Andrews' recommended equity return of 12.25% is compounded monthly, what return is the company being given an opportunity to earn?

A. The company is being given an opportunity to earn about 12.8%

# MORE EVIDENCE THAT AGL IS THE APPROPRIATE COMPANY FOR COMPARISON

Q. If Dr. Andrews' recommended return of 12.25% a just and reasonable return?

 A. No. His preference for 12.25% is meant to compensate AGL Resources (the parent of AGL) for the premium the company paid when it purchased CG. At page 3, lines 5-8 of his testimony Dr. Andrews states. "The point estimate is slightly off center in an upward direction in recognition of AGL Resources' long-run inability to earn on a rate base that includes the acquisition premium it paid as part of the price for CGC."

Q. What inferences do you make from Dr. Andrews' statement?

A. The statement confirms that this rate case is about AGL's return and that AGL and companies comparable to AGL should form the basis for an equity analysis. Dr. Andrews' statement also contradicts his later statement at page 4 lines

9-10 where he states: "the source of an investment's financing does not dictate its fair rate of return." His recommendation of 12.25% clearly aims at achieving a return for AGL, the owner of CG.

Q. Is Dr. Andrews choice of 12.25% as his preferred return consistent with his statement: "I treat CGC as if it were a stand-alone investment of funds?"

A. No. If CG were a stand-alone investment there would be no reason for Dr. Andrews to consider the acquisition premium as a factor or justification for choosing 12.25%. This justification is Dr. Andrews' tacit recognition that CG is not a stand-alone investment.

Q. How does Dr. Andrews' supposition of CG as a "stand-alone" investment compare with the testimony of other witnesses for AGL?

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A. His supposition is contrary to the facts presented by Mr. Thompson, whose direct testimony, pages 11 through 22, describes the various support services that AGL provides to CG. For example, at page 17 line 6 Mr. Thompson lists several functions provided by AGL. At page 16 lines 4-15 Mr. Thompson indicates that AGL's Treasury and Corporate Accounting departments handle many transactions for CG. At lines 7-8 he says, "All checks for Chattanooga Gas Company are written by AGL." At page 13 line 11 he describes the various departments that have been eliminated at CG.

Q. Do you agree with Dr. Andrews' testimony, at page 6 line 8, that CG has "sharply expanded

## demands for financing."

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- 3 No. His statement is contradicted by the Α. capital structure information the company 4 5 supplied in this docket and in its prior rate case. In docket 95-02116, the company submitted 6 7 a capital structure of \$96.846 million. That 8 structure is attached to my testimony as Schedule 8. In the current docket the company 9 10 submitted a capital structure of \$95.843 million, shown in the company's filing as 11 Exhibit 5 Schedule 9. AGL is withdrawing its 12 investment from Tennessee rather than suffering 13 from a sharply expanded demand for financing 14 15
  - Q. What is the implication of the \$1 million decline regarding CG as a "stand-alone investment?"
- A. If a stand-alone company's capital dropped by \$1 million, there would be an accounting trail, but in this instance there is no trail at all for CG. Therefore, the \$1 million difference has to be the result of AGL's decisions and way it adds and subtracts funds to its Tennessee operations.

# DERIVATION OF DR. BROWN'S EQUITY RETURN: DCF ANALYSIS

- Q. Did you perform an analysis to determine what the return to equity should be for AGL's wholly owned subsidiary?
- 35 A. Yes. I performed two analyses: one based on the Discounted Cash Flow (DCF) model and another based on the risk premium model.

# 1 Q. What is the Discounted Cash Flow model?

A. The DCF model is a standard way that investors evaluate their potential returns. The model defines the cost of common equity as the dividend yield plus the dividend's expected growth rate.

Q. What is the advantage of using the DCF model?

A. It does exactly what every investor does. It pays close attention to the company's dividend per share of common stock and to the company's ability to raise or lower the dividend and the dividend yield.

## Q. What is the dividend yield?

A. Dividend yield is measured as the company's annual dividend divided by the price for the company's stock. I've used the average dividend yield of the comparable companies as a proxy for AGL's dividend yield. The calculations are shown in my Schedule 9. In this instance the calculated dividend yield is 5.17%.

# Q. What did you use to measure dividend growth?

- A. Since AGL's current dividend growth rate is barely above zero, I used the growth rate derived from Value Line's projection of AGL's dividend in the year 2000, which suggests a growth rate of 5.23% in the near future. Thus my estimated DCF equity return is 10.40%, shown in Schedule 9.
- Ones the DCF Model account for capital gains that may occur when an investor sells stock?

No. The DCF model avoids entanglement with Α. either capital gain or capital loss because the model is tied directly to dividend yield and dividend growth. In addition, losses and gains are a matter of the investor timing the stock's purchase and sale. The DCF model neither protects investors from risk nor penalizes them for what happens in the stock market.

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DERIVATION OF EQUITY RETURN: RISK PREMIUM ANALYSIS

In addition to your DCF model, did you use another method to determine the market based cost of common equity?

Yes. I used the risk premium method which Α. defines the cost of equity as the market's current debt yield plus an estimated risk premium. For example, a current debt yield of 7% plus an estimated market wide risk premium of 3% produces an estimated common equity cost

- Is a risk premium analysis different from a DCF Q. analysis?
- Yes, the two analyses are completely different. For example, dividend growth and dividend yield are crucial to the DCF analysis, but they have no role whatsoever in a risk premium analysis.
- What is the rationale of risk premium analysis? Q.
- Investors require extra payments to assume Α.

additional risk. Economists call this extra 1 payment a risk premium. Equity investments are 2 riskier than debt because equity investments 3 4 occasionally lose money, thus equity investors require a risk premium or a higher return than 5 debt. For example, equity holders are last in 6 7 line for the distribution of earnings and also 8 last in line for distribution of liquidation proceeds. In both cases the debt holders are 9 paid first. Any funds left are distributed to 10 the equity holders. Therefore, the cost of 11 equity is the debt yield plus a risk premium 12 13 for the company. 14 How did you derive your risk premium model? 15 Q. 16 17 Α. The model is derived as follows: 18  $K_e = R_f + (R_m - R_f) * B_e$ 19 20 21 where 22 23  $K_{\text{e}}$  is the cost of equity 24 25  $\mathbf{R}_{\mathbf{m}}$  is the market rate of return 26 27  $R_{\text{f}}$  is the risk free rate of return 28  $\mathbf{B}_{\mathrm{e}}$  is the beta for common stock 29 30 31 and

 $K_d = R_f + (R_m - R_f) * B_d$  (2)

where

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 $K_{d}$  is the cost of debt

 $\mathbf{R}_{\mathrm{m}}$  and  $\mathbf{R}_{\mathrm{f}}$  are defined above

 $B_d$  is the beta for debt

Subtract equation (2) from equation (1) and the result is

$$K_e = K_d + (R_m - R_f) * (B_e - B_d)$$

I treat the beta for debt,  $B_d$ , as if it were zero. Since  $B_d$  is zero, this raises the cost of common equity that can be derived from this model. Since  $B_d$  is zero, the final result is

$$K_e = K_d + (R_m - R_f) * (B_e)$$
 (3)

- Q. What is the procedure for deriving the cost of equity from this risk premium model?
- A. The procedure has six steps:
  - Estimate the market's current cost of debt - K<sub>d</sub>.
  - 2. Estimate market-wide rate of return for common equity  $-R_m$ .
  - 3. Estimate the market-wide risk-free investment  $R_{\rm f}$ .
  - 4. Take the difference between steps 2 and 3
  - 5. Multiply the difference by a so-called "Beta"  $B_e$ .
  - 6. Add the result of step 5 to the debt cost in step 1. The result is the estimated cost

1 of equity from the risk 2 premium model 3 4 5 6 7 RISK PREMIUM MODEL: CURRENT COST OF DEBT 8 9 What do you use as the current cost of debt -Q. 10 K<sub>d</sub>? 11 Since AGL's bonds retain an A rating, I use the 12 monthly average of A-rated bonds for May 1996 13 through April 1997. Those are shown in Schedule 14 10 and represent the current trend in capital 15 cost for debt issues of A-rated utility bonds. 16 17 18 What is the value of the Kd? Q. 19 The value of  $K_d$  is 7.95%. 20 Α. 21 22 Are the A-rated bonds long-term bonds? Q. 23 Not necessarily. For example, the source for 24 this information is the Federal Reserve Board 25 which says these bonds have a maturity of 30 26 years but call-protection for only 5 years, 27 28 i.e, after 5 years and depending on the issuing company's discretion, the bonds can be 29 repurchased from the investor. 30 31

Q. Is it typical for companies to have call provisions in their bonds?

35 A. Yes.

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Q. What is the purpose of a call provision?

- It gives the company control and flexibility Α. 2 regarding the disposition of its funds and 3 transfers the risk of interest rate changes 4 from the company to the investor. For example, if a company issues bonds at 10% and six years 5 6 later interest rates drop to 7%, the company 7 has the option of "calling" the bond from the 8 investor, who then has to find an alternative 9 use for the funds. Continuing with this 10 example, if the company issues bonds at 7% and six years later interest rates rise to 10%, the 11 12 company has no need to repurchase the bond from 13 the investor, who has the choice of either 14 holding the bond or taking a loss in principal 15 if it is sold.
  - Q. Why do you use the A rates as a measure of debt cost instead of AGL's embedded debt cost?

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- 20 Risk premium analysis is based on market wide 21 indicators of current debt cost instead of a 22 company-specific embedded cost. Using a 23 company-specific embedded cost would mean that 24 the company with the highest debt cost would 25 also receive the highest return to equity. 26 Conversely, the company with the lowest debt 27 cost would receive the lowest return to equity. 28 Thus using a company-specific debt cost to 29 establish a risk premium would introduce 30 incentives for companies to raise their debt 31 cost as much as possible. That is unreasonable 32 logic and unreasonable financial management. 33 Fortunately, the markets don't work that way. A 34 company's return to equity is not guaranteed to be a certain amount higher than the company's 35 36 debt cost. 37
  - Q. Why do you use the A bond rates as a measure of debt cost instead of the average debt cost of

the comparable companies?

A. The company average would not necessarily reflect current market rates for bonds rated as A, the current rating for AGL's bonds.

## RISK PREMIUM MODEL: MARKET RETURN TO COMMON EQUITY

Q. What do you use to estimate  $R_m$ , market-wide rate of return for common equity?

A. I use 10.7%, the compound annual growth rate for large company stocks from the period 1925-through 1996. This figure is taken from Ibbotson Associates 1997 Yearbook- Stocks Bonds, Bills and Inflation (SBBI-1997) page 118.

Q. Why are using large company stocks?

A. The comparable companies that I use in my analysis fit into the large company category, defined in SBBI-1997 page 136 as any company exceeding \$197.4 million in market value as of September 1996. The smallest market value for my comparable companies is \$343 million.

Q. Why are you using historical data to estimate the risk premium?

A. Historical data provides a way to smooth out the wild fluctuations in the risk premium, which is the difference between the risk-free return and market return to common equity.

Since return to debt is fairly stable, the

fluctuations are caused by the wide swings in the return to equity. For example, if the return to common equity is large in one year, so is the premium, if the return is small the next year, the premium will be negative.

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# Q. Why are you using the years from 1925 through 1996 to measure the risk premium?

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Ibbotson provides historical information on the Α. risk premium from 1925 through 1996, and these years represent the entire term for which information is available. Using the entire data avoids any element of subjectivity that may influence the selection of only a portion of the data. Neither Ibbotson nor anyone else I know of recommends using just a portion of the data. SBBI-1997 discusses this issue at pages 152-153: "A proper estimate of the expected risk premium requires a long data series, long enough to give a reliable average without being unduly influenced by very good and very good and very poor short term returns ... More generally, the 71 year period starting with 1926 is representative of what can happen. SBBI-97 also warns: "Some analysts calculate the expected equity risk premium over a shorter, more recent time period...this view is suspect."

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Q. Why are you using 10.7% as the estimate of the market-wide rate of return to common equity?

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A. I use that figure because it represents normal performance in the market. I have two reasons for saying so.

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The first reason is a plain and simple one: 10.7% is the actual compound rate of growth in

the value of large companies' common stocks. SBBI-1997, at page 49 states: "One dollar invested in large company stocks at year end 1925, with dividends reinvested, grew to \$1370.95 by year end 1996; this represents a compound annual growth rate of 10.7 percent." The year-by-year change in the large companies' value is shown in Schedule 11 column (2).

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The second reason is also simple. Not all large companies' stocks have advanced at a compound rate 10.7%. Some companies have earned more than 10.7% and others have earned less. In the 71 year period covered by data, there are literally millions of possible outcomes. But out of the millions of possibilities, the number of possibilities below 10.7% are exactly equal to the number of possibilities above 10.7%. Thus 10.7% is the exact middle of all the possibilities that could have occurred. This idea may be expressed another way: there is a 50% chance that the compound return will be 10.7% and a 50% chance that a \$1 investment in 1925 would be worth \$1370.95 in 1996. Returns higher than 10.7% have a smaller chance of being achieved.

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Schedule 12 and Charts 2 and 3 show the exact odds of achieving 10.7% versus the other possibilities.

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## Q. How did you derive Schedule 12?

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A. I have provided the mathematical details in Appendix A. But the heart of the concept is simple. A \$1 investment today has two possible outcomes next year -- a gain or a loss. But in the year after next, there are four

possibilities because each possibility in the first year has two possibilities in the second year. The number of possibilities doubles each year. Thus an investment that begins with \$1 has 8 possible values three years later, 16 possible values four years later and so forth. The SBBI-97 data on large companies covers seventy one years and literally millions of possibilities. But the odds of each possibility can be easily calculated. I have done that in Schedule 12.

# Q. Why have you highlighted certain portions of Schedule 12 and Charts 2 and 3?

A. I highlighted those portions to show the tieins of the schedule and the charts back to
Schedule 11 and to emphasize the difference
between the actual rate of 10.7%, which appears
at the bottom of column (2) in Schedule 11 and
the figure of 12.7%, which appears at the
bottom of column (3), the so-called average of
the returns, which I describe as a "biased
average."

#### Q. Why do you consider the average to be biased?

A. The average is biased in the sense that it overstates market returns and leads unwary investors into the mistaken notion that an "average" return has a 50% chance of being achieved, when it does not. The growth rate of 12.7% means that a \$1 investment in 1925 is now worth \$4768 instead of \$1371. Thus the rate of 12.7% is biased.

The bias is created in a very simple way: No one can ever lose more than 100% of their investment, i.e., 100% is the mathematical limit for losses. However, there is no mathematical limit for an investment's gain. Therefore, when percentage gains are combined with percentage losses the resulting average is mathematically biased to overstate the true gain in value. An excellent example is provided by Roger Ibbotson, the principal of Ibbotson Associates and the author of SBBI-97. July-August 1979 issue of Financial Analysts Journal, at page 44, he wrote:: 

"Suppose that \$1.00 were invested in a common stock portfolio that experienced 100 percent price appreciation in the first year and 50 percent depreciation in the succeeding year. At the end of the first year the portfolio would be worth \$2.00; at the end of the second year the portfolio would be \$1.00. The [average]...return on the portfolio would be 25 percent ..."

By adding a gain of +100% to a loss of -50%, the net is +50% and the average is 25%. Since the portfolio's value is again \$1.00, the actual return is obviously zero, not 25%. Thus, the "average return" is clearly a biased and misleading estimate of the return to equity. This example also shows that the actual return is computed by comparing numbers that represent actual values rather than by averaging numbers expressed as rates of return.

Q. Is there any situation in which the average return is not biased?

A. Yes. If the market always gains, then the average is not biased. In this situation the average return and the actual return are identical. A divergence between the actual return and the average return indicates that losses have occurred. The greater the divergence, the greater the losses in the market.

Q. Is 10.7% derived by comparing two actual values?

A. Yes, it is derived by comparing the market value of large companies' common stock in 1925 with the their value in 1996, which I show in Schedule 11.

19 Q. Is 12.7%, the biased average in your terms, 20 derived by averaging numbers expressed as rates 21 of return?

A. Yes, it is derived by averaging all the rates of return from 1925 through 1996.

Q. Does the figure 12.7% result from the mathematical bias you described?

A. Yes because there have been several years where the market lost value. This is indicated in Schedule 11 column (2) when the value for an earlier year is greater than the value of a later year. For example, the market index fell from 534.46 in 1989 to 517.5 in 1990.

Q. What are the odds of a company achieving at least a 12.7% return?

- 1 A. The odds are less than 1 in 5 or less than 20%, indicating the return represents superior performance rather than normal performance.
  - Q. What are the odds of a company achieving at least a 10.7% return?

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- A. The odds are 1 in 2 or 50%, indicating that the return represents normal performance.
- Q. Why have you made the effort to explain the differences underlying 10.7% and 12.7%?
- 14 Market returns vary widely over time, and when Α. people are confronted with extremes the first 15 16 step in clarifying the situation is to take an 17 average. But with regard to a rate of return, it is a mistake to assume that an average is 18 19 the mid-point between the extremes and that the 20 average represents a typical value. I want to. make this fact clear. In addition, I have not 21 seen any direct testimony presented to the TRA 22 or its predecessor agency where the differences 23 are explained in terms of probability. Without 24 25 a probability analysis the difference between 26 10.7% and 12.7% may seem tiny and unimportant. However, when the probability of achieving 27 12.7% is considered, it is clear that 12.7% is 28 29 a return representing superior performance in the market rather than normal performance. Thus 30 31 12.7% is not a rational basis to set a risk 32 premium rate. 33
- 34 Q. Is it reasonable to describe the risk premium 35 in terms of a probability analysis?
- 37 A. Yes. SBBI-97 at page 155 states: "in the investment markets...returns are described by a probability distribution..."

- 1 Q. Is the return of 10.7% certain to be achieved?
- A. No, there is a 50% chance that it will not be achieved.

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- Q. Is there disagreement about whether a risk premium should be derived from 10.7% or 12.7%?
- A. Yes. The disagreement is generally discussed in terms of a debate about the merits of using the "geometric mean" of market returns versus using the "arithmetic mean" of market returns. The 10.7% figure is the geometric mean of large companies' historical returns, and 12.7% is the arithmetic mean.
  - Q. Are you using the geometric mean or the arithmetic mean in your risk premium analysis?
- A. I use the geometric mean, but I prefer the phrase "actual return." I prefer to call the arithmetic return the "average return."
  - Q. Do you have support for your choice of the geometric mean over the arithmetic mean?
- Yes. In addition to the all the reasons I have 27 Α. 28 already described for using the geometric mean, it is also preferred by scholars in statistics 29 and finance as well as professional investment 3.0 firms. In 1990, Thomas Copeland, et. al. 31 32 published Valuation: Measuring and Managing the 33 Value of Companies. At page 193 they state: "Our opinion is that the best forecast of the 34 35 risk premium is its long run geometric average." Irving Fisher, considered to be one 36 37 of the world's greatest statisticians, wrote a 38 book called The Making of Index Numbers. In the

1967 edition of the book at pages 29 and 30 1 2 Fisher says, "The simple arithmetic average produces one of the very worst index numbers. 3 4 And if this book has no other effect than to lead to the total abandonment of the simple 5 arithmetic type of index number, it will have 6 7 served a useful purpose." In 1981 Richard Stevenson and Edward Jennings published, 8 9 Fundamentals of Investment 2sd ed. . At page 272 they say, "Why not simply average the rates of 10 11 return? Indeed, in certain instances, such a procedure would be satisfactory. However, such 12 an average would generally be meaningless." On 13 14 March 13, 1990 at page C1 the Wall Street Journal ran the following story, "When Figuring 15 16 the Rate of Return Don't Be Confused By The 17 Sales Hype." The story compares the average 18 return with the so-called compound return, 19 another common name for the geometric return. 20 The WSJ story says the compound return is "more 21 widely used by investment firms." 22

There is plenty of support for using the actual market return (the geometric mean) in the risk premium model.

## Q. What portions of the risk premium model have you identified thus far?

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38 39 A. I have identified the debt and equity portions. In terms of the model --  $K_e = K_d + (R_m - R_f) * (B_e) -- I$  thus far identified  $K_d$  as 7.95% and  $R_m$  as 10.7%. I still have to identify  $R_f$ , the risk free return and  $B_e$ , the beta.

RISK PREMIUM MODEL: RISKFREE RATE

Q. What represents the market-wide risk-free investment, R<sub>f</sub>?

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- A. In this case I am using the three-month U.S. Treasury bills. I will show that the three-month rate is based on a long term perspective of the riskless rate and that it is a better concept to use in this case than a long-term bond.
- Q. What is the market-wide risk free rate of return, R<sub>f</sub>, based on three-month bills?
- Α. The risk free rate is 3.7%, which is the compound annual growth rate in the value of the three-month treasury bills from 1926 to 1996. Schedule 13 shows the 71 year history for returns to Treasury bills, and in the entire time there is no loss. The compound rate of 3.7% is the center of all possible outcomes from a \$1 investment in three-month bills in 1925. The average rate is 3.8%. It is slightly higher than the actual rate because there were no gains in several years. The three-month rate is the best measure of a riskless rate.
  - Q. Why is the three-month treasury bill the best measure of a riskless rate?
  - A. There are three reasons:
    - 1. The three-month bill is a debt instrument. This fits with the risk premium's basic premise: the return to debt is less than the equity return and equity return is determined by referencing debt.
    - 2. Of all the other debt instruments

measures that could be used -- longterm corporate bonds, long-term government bonds, the income portion of long-term government bonds and intermediate term government bonds -the three-month bill provides the lowest rate. This is consistent with the financial concept that a risk free rate should be lower than rates that reflect risk.

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A three-month bill is free from losses 3. but the other debt instruments are not, i.e., they are riskier forms of investment than the three-month bill, which is why their rates are higher. Schedule 14 shows the actual return and the average return 1925 to 1996 for each of the debt instruments. For each kind of debt, the difference between columns (2) and (3) indicates the degree to which the losses occur in that particular debt market. Of all the debt instruments, the three-month bill is the safest. Investors are absolutely certain of what cash flows will be received and when they will be received. Unlike the other debt instruments, the three-month bill carries no risk of default or loss of principal.

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Q. Is there a contradiction between using the three-month bill as the risk free rate while you are using the cost of A rated bonds in your model?

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A. No. I have already said those bonds are not necessarily long-term notes. They have call

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provisions that transfer the risk of interest rate changes from the company to the investor. The three-month bill allows the investor to do the same thing the company does: avoid the risk of interest-rate changes.

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## Q. Is there a way to avoid the risk of losing principal and still use long term bonds?

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15 16 A. No. SBBI-97 at page 151 suggests that long-term bonds have so-called "income returns." This return is the income an investor would receive if the bond were purchased and held to maturity rather than selling it. SBBI-97 considers the income return to be the "riskless portion" of an investment in long term bonds. I disagree with this concept because it is irrational.

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#### Q. Why is the concept irrational?

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It is irrational because it assumes an investor Α. can divide a long term bond into a riskless portion and a risky portion. This separation is not credible because a bond is not severable into distinct portions. The purchase of a long term bond always carries the risk that changes in interest rates will cause a change in the bond's value. The concept of "income returns" also suggests that once a long term bond is purchased, the investor will take no action until the bond matures and do nothing in the face of interest rate changes. This behavior is just the opposite of the behavior assumed in a call provision, which gives the issuer the flexibility to act when interest rates change. It is irrational to assume that the issuer of a bond is free to respond to interest rate changes but that the bond's buyer is not.

- Q. What portions of the risk premium model have you identified thus far?
- A. In terms of the model --  $K_e = K_d + (R_m R_f) * (B_e)$  \_\_ I have identified  $K_d$  as 7.95%,  $R_m$  as 10.7% and  $R_f$  as 3.7%. The term  $(R_m R_f)$  is equal to 7%. This amount would be smaller, as would my recommended rate of return, if I were to use any debt instrument other than the three-month bill. For example, if I were to use long-term government bonds, the term  $(R_m R_f)$  would be (10.7% 5.1%), which equals 5.6%. This lowers the risk premium equity return by 1.4%, which is the difference between 7% and 5.6%. I still have to identify  $B_e$ , the beta.

#### RISK PREMIUM MODEL: THE BETA

#### Q. What does beta measure?

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A. Beta measures how an individual company's market value changes relative to the change in the value of the entire market. For example, if a company's market value increases from \$10 to \$11, then the company's value increases by 10%. If the entire market's value increased from \$1000 to \$1200, then the entire market's value increases by 20%. The beta is calculated as .5, which is the ratio of 10% divided by 20%.

The market itself has a beta of 1. If the company's beta is one, then the company risk premium is the same as the market-wide risk premium. Thus if a company's beta is less than 1, then the company is judged less risky than the market. Beta is also used to compare the relative riskiness. For example, a beta of 0.4

is less risky than a beta of 0.6.

Q. Did you calculate betas for AGL and the

comparable companies?

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A. Yes, and I also calculated the betas' accuracy. The betas and their tests of statistical accuracy, the T-statistic, appear in Schedule 15, pages 1 and 2 respectively. The average beta shown at the bottom of page 1 Schedule 15 is transferred to Schedule 16, which provides results of the risk premium analysis.

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Q. What is the beta's value in your model?

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16 A. The value is .458 and is shown in Schedule 16 at the bottom of column (b).

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Q. What is the estimated equity rate of return that is derived from your risk premium model?

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A. The model gives a value of 11.14%. In terms of the model --  $K_e = K_d + (R_m - R_f) * (B_e)$  -- the equity return is 11.14% = 7.95 + (10.7% - 3.7%) \* .458.

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Q. Do you use all the betas in Schedule 15 to develop the figure of .458?

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A. Yes. I used the average betas that have an average T-statistic greater than 1.

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Q. Why did you use the T-statistic and T-statistic greater than 1?

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36 A. In general, the T-statistic indicates how well 37 a summary number represents the group from 38 which the summary number comes. In this case the summary number is a beta, which few people are familiar with. But the T-statistic can also be explained in terms of an average, a summary number which everyone uses almost everyday.

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For example, I may know that a certain group of people are, on average, 40 years old. But the average is just a short-hand description of the group. The average alone does not indicate anything about the group's composition. The group could be composed of children younger than 10 and elderly people over 70. The group as a whole just happens to have an average age of 40 even though 40 is not at all representative of anyone in the group. In this case the T-statistic is likely be low, about 1 or less. On the other hand the group could be composed of people between 36 and 42, who as a group, just happen to have an average age of 40, but in this case 40 is fairly representative of anyone in the group. In this case the T-statistic is likely to be high, about 2 or more. The higher the T-statistic, the more likely it is that a group's summary number or average is a good representation of the parts that make up the group. Statisticians express the same idea by saying "the beta is statistically different from zero."

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## Q. What is the economic significance of the betas' values you found?

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A. All the values are far less than 1, which means that AGL and the comparable companies are far less risky investments than the market as a whole. In addition, the values do not vary much for any particular company, which means that investors do not perceive any substantial change in risk for these companies.

**Q. How** 

Q. How did you derive the betas?

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A. I used the monthly percentage change in the S&P 500 index to represent the market-wide return and the monthly percentage change in the company's stock price to represent the company's return. The change is calculated as: Price at the end of the month divided by price at the beginning of the month — the result is converted to a natural logarithm and then the beta is calculated.

Q. Did you compare your betas to those estimated by anyone else?

A. Yes. My betas are larger than those estimated by Dr. Andrews for his companies, shown at Schedule 9 of his direct testimony. The average for his betas is .27. This figure includes 5 negative betas. When Dr. Andrews implements his model he excludes the negative betas and raises his average to .41, which is still lower than the average of my betas, .458.

Q. Is the value of .458 a reasonable value?

A. Yes.

THE APPROPRIATE RETURN OF 10.55% COMPENSATES FOR MONTHLY COMPOUNDING

Q. What is the range of annual equity returns that you have established?

36 A. I have established a range of 10.4% to 11.14%.

Q. In your opinion, within the range of 10.4% to

### 1 11.14% what value is appropriate?

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- A. In my opinion the appropriate annual value is 10.55% because this compensates for monthly compounding that creates annual returns. Even though the range's mid point is about 10.8%, this can be converted into a return of 11.3%, an amount well-beyond my upper limit of 11.14%.
- 10 Q. Are there other experts who believe that annual returns are achieved by compounding monthly returns?
- 14 Yes. This financial principle pervades the data Α. 15 in SBBI-97, Ibbotson's 1997 Yearbook. For 16 example, my Schedule 12, column (3) for the 17 year 1996 shows a value of .2307 or 23.07%. My 18 Schedule 17 shows exactly how .2307 is derived. 19 This process is exactly the same as the one 20 shown in my Schedule 6. Monthly compounding is 21 the basis for all the annual returns shown in 22 Dr. Andrew's Schedule 10 and my Schedule 11. 23 But this is normal because SBBI-97 at page 49 24 explicitly says: "Annual total returns...for 25 each asset class are formed by compounding the monthly returns." Thus in my Schedule 12, 26 27 column (2) for the year 1996, the amount of 1370.95 equals 1.2307\*1113.92, or stated in 28 29 words: 30

Annual Return This Year Equals: 12 Most Recent Monthly Returns Multiplied Together, Which Are Then Multiplied by Annual Return Last Year.

Returning to Schedule 17, it is important to notice that .2307 is larger than the sum of the monthly returns in column (2). If those returns were added together they would sum to only

.2148. This is further proof that annual returns are actually achieved by multiplying monthly returns together, i.e., monthly compounding. This also substantiates the findings in my Schedule 6, where an allowed annual return of 10.55% is subdivided into monthly returns that actually yield 11.0% over a 12 month period.

Q. Isn't it true that monthly compounding introduces an upward bias to a prospective annual rate of return?

Yes, and here is how the bias occurs. Lets say Α. that TRA surveillance form 3.03 line 27 for a month shows an annual return of 11% for a certain company. If there is agreement that annual returns are formed by monthly compounding, then we know that the sum of the monthly returns is 10.55%, but when the returns are multiplied together the annual return is 11%. Now suppose that the company files a rate case and asks for an 11.5% return. If the proposed rate of return were subdivided on a monthly basis, the sum of the proposed monthly returns should be 11% to ensure that when they are compounded monthly, the result does not exceed 11.5%. If the monthly returns sum to 11.5%, then in effect, the allowed rate of return is 12%.

Another way to understand the compounding effect is to consider how the test year rate base is calculated. The rate base is actually an average of the rate base at the beginning of the test year and the rate base at the end of the test year. Thus the value of rate base already includes 6 months of reinvested earnings. Therefore, when a rate of return is

applied to the rate base, the company is—
catually earning on its earnings. This is
another way to achieve monthly compounding. If
this aspect were implemented in terms of
Schedule 6, the beginning balance would not be
\$1 but about \$1.06.

Q. Is there any document in this docket where a proposed annual return is subdivided on a monthly basis?

A. The only one I know of is my Schedule 6.

Q. What equity return do you recommend in this case?

A. I recommend a rate of 10.55%, an amount between my DCF rate of 10.4% and 11.14%, the risk premium rate. I choose 10.55% because I know that monthly compounding gives the company the opportunity to earn a higher return. I also choose 10.55% because I know that the rate base already includes 6 months of reinvested earnings before the rate of return is applied to the rate base, thus giving the company another opportunity to earn a higher return

Q. What compounded return can the company earn with an annual rate of 10.55%?

A. The monthly compounding process gives the company an opportunity to earn approximately 11.0%.

CAPITAL STRUCTURE AND OVERALL RATE OF RETURN

Q. What are your findings regarding capital structure?

1 The capital structure in this case appears in 2 Α. the company's filing as Exhibit 5, Schedule 9. 3 Since the amounts in that schedule are derived 4 5 from AGL's capital structure, CA data request 6 42 asked the company to provide support for the 7 calculations. The company's response is 8 attached to my testimony as Schedule 18. of the projected balances in that document are 9 10 explained or supported by the company. For example, the preferred stock balance in 1997 is 11 12 \$58.4 but the projected balance in 1998 is \$70 million. Despite this hefty increase, no 13 explanation is provided. Continuing with this 14 15 example, AGL's long term debt is shown as 16 \$659.5 million in 1997 and 1998. However, the 17 company's response to CA data request 24 showed 18 a balance of \$584.5 million as of April 1997. This is an unexplained difference of \$75 19 20 million. In addition, the new debt's interest 21 rate is not provided. Also, according to the 22 company's response to CA data request 23, all 23 long term debt and preferred stock is held by 24 AGL instead of its parent holding company, AGL 25 Resources. Therefore, the \$75 million cannot be 26 attributed to debt issues by the holding 27 company. Finally, AGL's response to data 28 request 42 does not show how the amount of the 29 CG capital structure, \$95.8 million, is 30 derived. Instead, the response shows how \$95.8 31 is allocated to the different aspects of the 32 capital structure.

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In sum, the amounts shown in Schedule 18 are different than what I expected, but I do not believe the differences are material to my analysis, which relies on the portions and the estimated costs. However, my recommended overall return is neither an endorsement nor an

acceptance of the rate base that will be
applied to the overall return. To the extent
that the projections in Schedule 18 are not
supported, the company's filed rate base is
questionable.

Q. What weighted overall capital cost do you recommend?

A. In my opinion a cost of 8.85% before compounding, shown in Schedule 19.

Q. What compounded overall return can the company earn with an annual rate of 8.85%.

A. The company has an opportunity to earn about 9.3%.

# ANALYSIS OF METHODS EMPLOYED BY THE COMPANY'S COST OF CAPITAL WITNESS

Q. You have stated that you disagree with Dr. Andrews' analysis, can you explain your reasons?

A. Yes. At page 4 lines 22-23 of his direct testimony he states: "I measure the costs of equity capital of ...small publicly held gas distributing companies and impute their cost of equity to CGC." I have already pointed out an obvious difference between these companies and CG -- they are independent financial entities who have actively traded stock while CG has no actively traded stock because it is a wholly owned subsidiary of AGL. This alone suggests that his analysis is inappropriate. However, after scrutinizing his testimony and his data

sources, I conclude that his equity returns -- 14.39%, 14.38%, 14.23%, 12.5%, 12.17% and 11.06% shown at page 47 of his testimony -- are based on an irrational analysis.

#### SMALL COMPANY APPROACH IS IRRATIONAL

#### Q. Why is the analysis irrational?

A. The small company data base that he uses does not represent the performance of small companies. Instead, the data base represents the performance of one particular mutual fund out of more than 200 funds that specialize in buying and selling small company stocks. The particular mutual fund used by SBBI-97, the very same one that Dr. Andrews uses, is named the Dimensional Fund Advisors 9-10 Small Company Mutual Fund (DFA 9-10 fund). SBBI-97 at page 51 says; "...the small company stock returns series is the total return achieved by the Dimensional Fund Advisors (DFA) Small Company 9-10 Fund."

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However, the fund requires an initial purchase of \$2 million dollars. This is well beyond the means of stockholders who own the companies used by Dr. Andrews. The fund also has a highly unusual ownership concentration, one that is certainly not representative of a gas distribution utility. In 1996 the fund had assets of \$1.18 billion with over \$625 million held by five owners that are actually pension funds:

OWNERSHIP PERCENTAGE

38 OWNER

Charles Schwab & Company Inc. 31.	44%
State Farm Insurance 10.	76%
Pepsico Inc. Master Trust 8.8	87%
Owens-Illinois 5.4	488
National Electrical Benefit Fund 5.2	26%

This ownership pattern and the \$2 million minimum investment clearly indicates that the so-called "returns to small companies" are actually returns to well-financed pension groups rather than being a return that is accessible to ordinary investors. There would be no incentive for anyone to make a \$2 million minimum investment and buy into the DFA 9-10 fund if such returns were accessible to ordinary investors. Also, these returns are derived from the capital gains made by the constant buying and selling of stock, a far different process than the way in which a gas distribution company makes money.

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However, even the returns themselves are open to question because the methods used to calculate the fund's return are not equivalent to the return-on-assets concept used in utility regulation. In 1996 the fund's return on assets was 8.75%. Dr. Andrews' Schedule 6, page 1, the far-left column titled "Small Company Stocks" shows the return as 17.62%. He uses this amount and the remaining figures in that column to develop the return differentials of 9.16%, 7.57% and 6.86% shown on the right side of the schedule. Those amounts are repeated in Schedule 6 page 2 and in his direct testimony, at the bottom of page 45 under the column titled "Equity Diff" and lead to a huge cost of equity, 14.3%.

These figures are not credible, not only for the

reasons I have just discussed, but also for the overlapping directorates of the DFA 9-10 fund and SBBI-97. Mr. Robert G. Ibbotson is the Chairman and President of Ibbotson Associates, and the publisher and author of SBBI-97. He is also on the Board of Directors of the DFA 9-10 fund. This strongly implies that the small company data used in SBBI-97 is not derived from an independent source and that the data may overstate the actual returns. This possibility is already substantiated by the difference between 8.75%, the return on assets, and the so called return of 17.62% used by Dr. Andrews. Mr. Ibbotson's dual role is indicated in the Statement of Additional Information published March 28, 1997, as a supplement to a prospectus issued the same date by DFA Investment Dimensions Group, Inc.

These factors demonstrate the extraordinary weakness in the small company analogy that Dr. Andrews uses to estimate the cost of equity. But there is another contradiction in the data: in 1994 only 9 of Dr. Andrew's companies were owned by the fund, in 1995 and 1996 only 11 of the companies were owned by the fund. Thus half of Dr. Andrews' companies are not considered "small" by the fund itself.

Taken as whole these factors make it plain that the small company analogy is an irrational approach to setting the equity return in this docket. In my opinion the TRA should disregard the results of Dr. Andrews' small company analysis, shown in his direct testimony at the bottom of page 45.

Q. What are sources of data that support the assertions you have made?

- 1 A. My data is taken from four different sources:
  - 1. DFA Investment Dimensions Group Annual Reports for the Years Ended November 30, 1996 and November 30, 1994 and DFA's SEC10K filing for 1995.
  - 2. Statement of Additional Information, Supplement to DFA's Investment Dimensions Group, Inc. Prospectus of March 28, 1997.
  - 3. Morningstar, Inc.'s Reports on Mutual Funds, as of May 31, 1997.
  - 4. SEC Form 10Ks and 10Ka-1 for Dr. Andrews' companies and the DFA Group.
  - Q. What is Morningstar Inc.?

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- A. Morningstar is a software and data base firm that
  maintains records on over 8000 mutual funds and
  tracks their performance. The company is located in
  Chicago.
  - Q. What schedules have you set up from this data?
- 28 Schedule 20 is a summary of Morningstar's 29 reports on 230 mutual funds that specialize in buying and selling small company stocks. About 30 30 concentrate on foreign stocks and the 31 32 remainder focus on domestic stocks. The funds 33 are arranged in descending order according to the amount of the initial minimum investment. 34 35 The funds managed by the DFA group are among the most expensive funds to purchase. Nearly 36 37 all of DFA's funds require \$2 million minimum 38 investment. For all 230 funds taken as a group, 39 there is a systematic difference between the

rate of return on assets and the 1996 return as reported by the funds. The return on assets is much lower than the other so-called return.

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This discrepancy was so large that I was compelled to cross-check the accuracy of the Morningstar report on the DFA 9-10 fund against the data in the DFA 1996 annual report. The Morningstar report is Schedule 21 and the DFA report on the fund is Schedule 22. Although the data is not identical they are close enough to be substantially the same. For example, Morningstar reports assets of \$1107 billion and the DFA annual report shows assets of \$1181 billion. In Schedule 21 I have highlighted the portfolio statistics showing an exact match between Morningstar's data and DFA's. This suggests that Morningstar's calculation of a return on assets is credible even though the DFA report does not provide this measure. Also, the DFA report, the line titled "Net Gain (Losses) on Securities (Realized and Unrealized)" represents capital gains and losses by the fund. Clearly, the fund is completely dependent on capital gains to make a return, unlike a gas distribution company that sells a product and a service. This, too, makes the fund an unreasonable basis to develop returns for a gas distribution company.

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38 39 Schedule 23 shows DFA's Statement of Additional Information, the cover page and pages 20-22. The fund's method of calculating a return is shown from Schedule 23 page 3, at the bottom, to the schedule's page 4 at the top. The description is vague and not articulated through any readily understood example. This sharply contrasts with the way all parties calculate the return on assets that a gas

distribution utility receives. Therefore, returns to mutual funds, such as the amounts in Dr. Andrews' Schedule 6, page 1, the far-left column titled "Small Company Stocks," cannot be used to estimate the <u>return-on-assets</u> that is granted to a gas distribution company.

Schedule 24 shows DFA's <u>Statement of Additional Information</u>, pages 10, 11 and 15, which respectively list the company directors and the major owners of the fund. Mr. Ibbotson's name appears at the second page, the third listing from the top. This confirms that the DFA 9-10 fund and SBBI-97 have overlapping directorates. Page 15 confirms the ownership pattern of the fund.

Q. How do you know that investors in Dr. Andrews' 22 small companies would be unable to buy into the DFA fund?

A. My opinion is based on the data I gathered about Dr. Andrews' companies. Schedule 25 column (6) shows the average value of the holdings per shareholder for Dr. Andrews' companies. The maximum value is \$53,171 and the average value is \$28,195. The DFA fund's initial investment is \$2 million, about 50 to 100 times larger than the values shown in column (6). It is impossible for stockholders of Dr. Andrews' companies to buy into the DFA fund.

Q. How do you know that the DFA fund included only half of Dr. Andrews' small companies?

A. I acquired DFA's annual reports for 1994 and 1996 and the company's SEC 10K filing for 1995. Those reports list the companies in the fund.

Schedule 26 shows the results.

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Q. Is it your opinion that Dr. Andrews actually used the 22 "small publicly held companies" to estimate the equity returns of 14.3%?

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No, Dr. Andrews did not use those companies. Α. In my opinion he used the concept of "small companies" to make a link with the purported returns of the DFA fund, which is the real source of the huge equity-return estimates that appear in his direct testimony at the bottom of page 45. Also, nine of Dr. Andrews' companies do not fit the definition of a small company that is given by SBBI-97 at page 136: A small company is one with a market value less than \$197.4 million as of September 1996. My Schedule 25 shows 9 of Dr. Andrews' companies exceeding that value on April 30, 1997. This strongly suggests that Dr. Andrews' companies are composed of two dissimilar groups that are viewed differently by the market.

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# RETURNS OF 12.5% AND 12.17% ARE BASED ON LARGE COMPANY DATA, MISUSE OF DATA AND IRREGULAR, UNSUPPORTED PROCEDURES

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Q. Are Dr. Andrews' other returns derived from the small company concept and the DFA fund?

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A. No. He uses large companies to derive the returns of 12.5% and 12.17%. The returns appear in his testimony at page 44 lines 21-22 and at page 45 lines 1-2 and are derived from his Schedule 10. The schedule's left side has a column titled "Common Stock Total Returns." This name is wrong. In his note at the bottom of the schedule he says data for the years

1 1987-1995 is drawn from "Exhibit A-1" of 2 Ibbotson's 1996 yearbook. The correct name is 3 "Table A-1 Large Company Stocks: Total Returns." A portion of the table from the 1996 4 5 yearbook is attached to my testimony as 6 Schedule 27. Note the title of column (3) in my Schedule 11 and the exact match between the amounts in column (3) from 1988-1996 and the amounts listed in Dr. Andrews' so-called "Common Stock Total Returns."

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Contrary to his assertion, "I measure the costs of equity capital of ... small publicly held gas distributing companies," Dr. Andrews uses large companies without acknowledging the fact nor explaining why he has done so. This undermines his entire analysis, making it an irrational basis to determine a return to equity.

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Does Dr. Andrews use the data correctly? 0.

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No. He limits Schedule 10 to a history of 10 Α. years instead of a 71 year history recommended by SBBI-97.

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Are you suggesting that every recommendation of Q. SBBI-97 has to be followed?

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30 No. Although SBBI-97 is a useful tool and an A . authoritative source for some aspects of 31 32 developing a rate of return, its authors are fallible, as I have already demonstrated with 33 34 regard to the small company issue. However, it 35 is contradictory to invoke an authoritative 36 source to justify one position and then depart 37 from the source's recommendations in other 38 positions without explaining the reasons for 39 the departure.

Dr. Andrews has departed from the standard practice of using a 71 year history to derive the risk premium differential. His direct testimony offers neither a justification nor an explanation of his reasoning. In their absence, his choice of a 10 year history appears arbitrary and calculated to increase the estimated cost of equity. 

For example, his Schedule 10, the line titled "Averages" shows that: .1604 - .0778 = .0826. These values appear in his direct testimony at page 44 line 21:

$$K_e = .0133 + .0778 + (.41)*(.1604-.0778)$$

 $K_{e} = .125 = 12.5$ %

However, if Dr. Andrews had taken the data for the 71 year period, as the source recommends, the averages would be shows in Schedule 10.

The figure of 16.04% would decrease to 12.7%, which is the average return to large companies and which is shown in my Schedule 11 at the bottom of column 3. The figure of 7.78% would decline to 5.2%, which is shown in my Schedule 14 in the line titled "Income Portion of Long-Term Government Bonds" and under the column titled "Biased Average." If these new figures were applied to his equation at page 44 line 21, the new result would be:

$$K_e = .0133 + .052 + (.41)*(.127-.052)$$

 $K_e = .0961 = 9.61$ %

A similar result occurs in the equation at line 1 of page 45 of his direct testimony, where the

new value would be 9.31%.

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The use of a 10 year history is vital to Dr. Andrews' results. However, the exact reason he chose this period is not discussed in his testimony. Therefore, I recommend that the TRA disregard the estimates of 12.5% and 12.17% because they are arbitrary and unreasonable.

In fact, his formulation of the risk premium model is irrational.

#### Q. Why is his risk premium model irrational?

A. Dr. Andrews' model is irrational because it is not tied to the debt markets faced by AGL, the "A" rated bond market, despite his lengthy discussion of AGL's debt quality at page 18 of his testimony. The only place in his analysis where he uses "A" rated corporate debt is in a DCF analysis appearing in his testimony at page 46 lines 16-17, which shows returns of 8.98% and 9.35%. These figures are repeated at page 47 lines 7-8, where he describes these numbers as "DCF Over Various Debt Instruments."

This portion of his testimony contradicts a statement in his deposition of September 9. In that deposition, from page 43 line 24 to page 44 line 3, he states: "One of the lines of analysis that I pursue is the equity over debt cost approach, risk premium approach; and I used some of the costs of the debt that Atlanta Gas had outstanding and found differentials of equity cost over that." However, Dr. Andrews has not used AGL's debt or "A" rated bonds in any risk premium analysis, but only in the DCF analysis he describes at pages 46 and 47 line 7 of his testimony. His highest set of returns —

14.23%, 14.38% and 14.39% derived from his small company analogy, and his second highest set of returns -- 12.5% and 12.17% -- are completely unrelated to the "A" bond market or to AGL's debt.

#### Q. Is your risk premium model rational?

A. Yes. My risk premium model is based on the general principle that equity returns have to be compared to and exceed corporate debt. In this particular case the debt in question is the "A" bond market. If I expressed the principle instead of the numbers, the model would be:

 $K_e$  = Current Cost of A Rated Utility Bonds +  $(R_m-R_f)*(B_e)$ 

Dr. Andrews' model does not begin with corporate debt. Instead, his model begins with the concept of "Long-Term U.S. Govt. Bonds Income Component Returns." If I expressed his idea instead of the numbers, his model would look like:

 $K_e = 1.33\%$ +Long-Term U.S. Govt. Bonds Income Component Returns +  $(R_m - R_f) * (B_e)$ 

 Therefore, Dr. Andrews' model is based on the idea that equity returns have to be compared to and exceed the returns of long term government bonds instead of corporate debt. This is an irrational basis to begin an analysis because returns to government bonds are always lower than returns to corporate bonds. My Schedule 14 clearly shows that corporate bonds outperform government bonds. Therefore, Dr. Andrews' model

has a starting point that is bound to be lower than the starting point in my model. However, he raises the starting point of his model by resorting to a figure of 1.33%. This amount is not related to debt, corporate or government; nor is it related to equity returns of either large or small companies.

#### Q. What does the 1.33% relate to?

A. The figure is not related to anything because it is a nonsense-number.

#### Q. How is 1.33% a nonsense-number?

A. Dr. Andrews explains the derivation of 1.33% in his direct testimony, page 44 lines 13-14. The derivation is irrational for two reasons:

1. Dr. Andrews is dealing with numbers that cannot be treated as if they are "per day, per week, per month or per year" numbers. Just as the assertion - "You are 6 feet tall per month, so in 12 months you will be 6X12=72 feet tall per year" -- is nonsense, so too is Dr. Andrews' number of 1.33%.

This point becomes clear by examining his derivation of 1.33%. In his Schedule 9 under the "Alpha" column, there is a number, .0011, which is the average of the alphas that have a positive beta. Thus .0011 is the basis for deriving .0133 by the formula at page 44 lines 12-13 of Dr. Andrews' direct testimony:

 $.0133 = (1 + .0011)^{12} - 1$ 

Although he does not say that he is deriving his alphas from five years of monthly data, he is. At page 42 lines 6-12 of his testimony Dr. Andrews explains that he derives his betas with five years of monthly data, but every time a statistical regression produces a beta an alpha is created too. This is why his work and mine both have alphas as well as betas.

He treats the value .0011 as if it were a monthly value that can be compounded into an annual figure. This is why he uses 12 in his formula:

 $.0133 = (1 + .0011)^{12} - 1$ 

The alphas and betas are derived from the same data and the same months. If the alpha is a monthly rate, isn't the beta a monthly rate, too? If the beta is not a monthly rate, how can the alpha be a monthly rate? If his beta of .41 were compounded monthly the result would be:

 $60.75 = (1 + .41)^{12} - 1$ 

If this value were placed into Dr. Andrews' original formula the cost of equity would be:

 $K_e = .0133 + .0778 + (60.75)*(.1604-.0778)$ 

 $K_e = 5.10 = 510$ %

60.75 is produced in exactly the same way as Dr. Andrews' produced .0133. If

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60.75 is dismissed as incredible or fictitious, then its counterpart, the "annualized" alpha, is an unreasonable number and .0133 should be rejected, too. Both numbers are unreasonable. It is irrational for Dr. Andrews to treat the alpha as a monthly figure that can be compounded to an annual one. His treatment further suggests that the alpha can be compounded according to the time frame of the data used, i.e., if the alpha and beta are derived from monthly data then the alpha can be compounded monthly, but if the data is weekly, then the alpha can be compounded weekly. This too is irrational.

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For example, if I took the weight of 22 people each month for 60 months and then took an average, I can say "based on monthly data the average weight per person is 150 pounds" but it would be wrong to say "because I collected my data on a monthly basis each person weighs 150 pounds per month and 1800 pounds per year." This is the exact logic that Dr. Andrews employs. The difference between this example and Dr. Andrews' irrational procedure is the size of the numbers.

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If the beta is .41, as in Dr. Andrews' results, then the value of the company's stock changes 41 cents per \$1 change in the market's value, whether the market's change is measured over a day, a week, a month or a year -- .41 is not compounded to

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a higher figure nor reduced to a lower one. The same logic applies to the alpha.

In my opinion the TRA should disregard Dr. Andrews' figure of 1.33% because it is irrational.

2. Dr. Andrews' direct testimony does not provide any tests of statistical accuracy for the alphas in his Schedule 9. In the absence of this data, my opinion is that the alpha should be presumed to be zero.

Earlier I said that every time a statistical regression produces a beta a so-called "alpha" is created too. Since his overall positive beta is .41 while mine is .458, I expected this similarity to be carried through to the alphas, and it is. The values of his alphas are very close to zero, just as they are in my analysis, at Schedule 15 page 3. However, page 4 of Schedule 15 shows the alphas' statistical measures of accuracy, the T-statistics. They are tiny, meaning the alphas are no different than zero.

The typical pattern of alphas, betas and their statistical accuracy are provided in the table below.

Betas Alphas

Positive Values Very Close to Zero- May Be Positive or Negative

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37 38 High T-Statistics Indicate Accuracy

Low T-Statistics Indicate Inaccuracy

Schedule 15 fits this pattern. Dr. Andrews' data should show the same pattern, at least for his positive betas.

When the alphas are no different than zero, they do not add anything to the cost of equity, and there is no need to use the alphas. In this case the formula looks like:

$$0 = (1 + .0000)^{12} - 1$$

The alpha is zero. This is why alphas are thought of as having no value and no meaningful economic interpretation and why they never appear with betas.

I do not know of any financial publication that provides betas and alphas nor do I know of any model that treats the alphas the way Dr. Andrews does.

- Did you ask Dr. Andrews to provide the tests of Q. statistical significance for the alphas and betas that he calculated?
- Yes. He did not supply them, consequently his Α. conclusions are not supported by material and substantial evidence. His response is attached to my testimony as Schedule 28.
- Do you have any comment regarding his response? Q.

Yes. Since Dr. Andrews has not provided the tests of statistical significance, I am even more concerned that his alphas are really no different than zero. In my analysis the alphas are zero and they are not statistically significant. Also, it is contradictory for Dr. Andrews to calculate sums and averages for the betas and alphas, as he does in his Schedule 9, and then state in his response: "Tests of significance, such as T-statistics from the regressions related to individual stocks cannot be summed or averaged across the composite." I have done exactly that in my analysis. In fact, its results are appropriate. 

#### Q. Why are your results appropriate?

A. All my betas are positive. They are estimated over twelve contiguous 60 month periods, with the first period ending in May 1996 and the last one ending in April 1997. This procedure captures any change in how the company's beta value is responding to the market. I provide tests of statistical significance, and the tests are reasonable. The alphas are zero, their tests of statistical significance indicate the true values are zero, and they play no role at all in my return. All of these factors taken together reinforce the implications of my Schedule 1, which demonstrates the comparability of my group of companies.

In comparison, Dr. Andrews' analysis has 5 negative betas, which he dismisses as "analytically indefensible" at page 43 line 18 of his direct testimony. Dr. Andrews does not explain why the results are "indefensible," but

it is clear that if he did not exclude the negative values, his estimated return of 12.5% would be lower. Therefore, the negative betas appear to be indefensible because they would lower the company's return. He relies on the alpha to raise his estimated returns and performs an irrational procedure to boost an estimated return by 1.33%. In addition, he does not provide tests of statistical significance, even when asked to do so. Taken together, these factors indicate that Dr. Andrews' companies do not form a comparable group that is a rational basis for estimating a rate of return. These factors further reinforce what my Schedules 25 and 26 already suggest -his companies are composed of two dissimilar groups that cannot be a rational basis to set a rate of return in this docket.

- Q. What is your opinion regarding Dr. Andrews' statistical analysis is shown in Schedule 9 of his testimony?
- A. In my opinion the TRA should disregard the conclusory analysis because it is arbitrary, irrational and unsupported by material and substantial evidence. Therefore, his analysis cannot constitute a basis for a decision.

#### DCF ANALYSIS IS BIASED UPWARDS

Q. What is your opinion of Dr. Andrews' DCF analysis?

A. His DCF recommendation of 11.06% is derived from Schedule 8, page 2, of his testimony. My opinion is that his result is biased upward by approximately 2% because his rate of 11.06% is

1 based on only 4 companies instead 21. He 2 ignores the results of the 17 other companies 3 that he considers as comparables. Therefore, his recommendation of 11.06% is not 4 5 representative of the group that he has 6 designated as comparables. On the other hand, 7: if his companies are composed of two groups not 8 comparable to each other, then his decision to 9 ignore some would be rational. However, if this is why he has ignored 17 companies, then this 10 makes all his other analyses irrational, too. 11 For example, of the 17 companies ignored in 12 13 Schedule 8, 12 of them are used in his Schedule 14 9 to derive the returns of 12.5% and 12.17%. On 15 its face this is clearly an irrational 16 procedure, and Dr. Andrews offers no 17 explanation. It is my opinion that the TRA 18 should disregard his recommended DCF rate 19 because it is biased and not supported by 2.0 material and substantial evidence.

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#### RANGE OF 11.5% TO 12.5% IS IRRATIONAL

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Q. Do you have any concluding opinions regarding the equity returns suggested by the company's cost-of-capital witness?

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A. Yes. In his direct testimony, at page 47 lines 14 and 23, Dr. Andrews concludes his analysis by recommending a range of 11.5% to 12.5%. Dr. Andrews suggests this is a reasonable range because he has found returns that are well above the range. At page 47 lines 18-22 Dr. Andrews says "The Small Stock equity risk premiums...over 14%...cannot be dismissed."

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The "small company" premiums can and should be dismissed because:

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They are based on 1 mutual fund out of 200;

The fund has a minimum investment requirement of \$2 million;

The stockholders of Dr. Andrews' companies cannot afford to buy into such a fund;

The directorates of the Ibbotson Associates and the DFA 9-10 fund overlap - suggesting that the funds' return is not calculated by an independent source;

The fund's return on assets is only 8.75%, an amount provided by Morningstar Inc., a source that is independent of Ibbotson Associates and DFA Investment Dimensions Group - the manger of the DFA 9-10 fund;

The difference between the fund's return on assets and its so-called annual return means that a mutual fund's return cannot and should not be used to grant a utility's return on assets;

The fund relies exclusively on capital gains as the source of its return.

The small-company fund approach is an unfit and irrational method to develop a rate of return that must be supported by ratepayers.

The returns of 12.5% and 12.17%, both are predicated on data that is specific to large

companies - not small ones. This invalidates both returns because Dr. Andrews' analysis is based on "small publicly held" companies. Also, I have pointed to several places in the derivation of 12.5% and 12.17%, where Dr. Andrews is silent about the logic that led him to perform crucial procedures or where the procedure is irrational. Considering all these factors, Dr. Andrews' recommended range of 11.5% to 12.5% emerges as irrational.

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Q. What is your opinion regarding Dr. Andrews' returns of 14.39%, 14.38%, 14.23%, 12.5%, 12.17% and 11.06%?

A. In my opinion, the returns of 14.39%, 14.38%, 14.23%, 12.5%, 12.17% and 11.06% are unsubstantiated, speculative and more than just and reasonable. They cannot be a basis for the TRA to set the equity return in this docket.

Q. How is your testimony different from that of the company's cost-of-capital witness?

A. In my opinion my testimony is different because I have used reasonable methods and achieved reasonable results. I have explained my methods in pain-staking detail, giving all parties an accurate and true description of all the factors and sources I considered when forming my opinion on the rate of return. Therefore, the equity return of 10.55% is neither confiscation nor extortion an is equitable to ratepayers and the company alike.

Q. Does this conclude your direct testimony?

38 A. Yes.

# **Proof of Comparability**

# **Market Statistics**

AVERAGE	WASHINGTON GAS LT CO	PIEDMONT NAT GAS INC	PEOPLES ENERGY CORP	NORTHWEST NAT GAS CO	LACLEDE GAS CO	INDIANA ENERGY INC	BROOKLYN UN GAS CO	BAY ST GAS CO	AGL RESOURCES INC	NAME						
166%	174%	178%	171%	159%	161%	184%	149%	150%	180%	1996	Dec	Рпсе:	Book	Price to	Market	Ratio of
55.0%	59.4%	49.7%	56.4%	52.5%	57.1%	62.5%	55.8%	53.1%	48.9%	1996	Dec	Ratio:	Equity			
5.50%	5.19%	4.84%	5.42%	5.05%	5.45%	4.49%	5.05%	5.61%	5.40%	1996	Dec	Yield:	Dividend			
\$42,958	\$45,226	\$37,664	\$34,172	\$44,355	\$35,410	\$58,122	\$42,951	\$30,949	\$63,334	4/30/97	Holder:	Share	Per	Holdings	Value of	
2.94	2.98	3.37	2.21	2.98	3.98	4.25	2.26	3.86	3.36	Investor	Held By	Stock Is	Of Years	Number	Average	
792	972	687	1167	545	388	548	1352	343	1061	\$(Millions)	4/30/97	Value	Market			

# Financial Behavior

. ,	100
Concerns Of The Financial Community	Companies Respond In Similar Way To

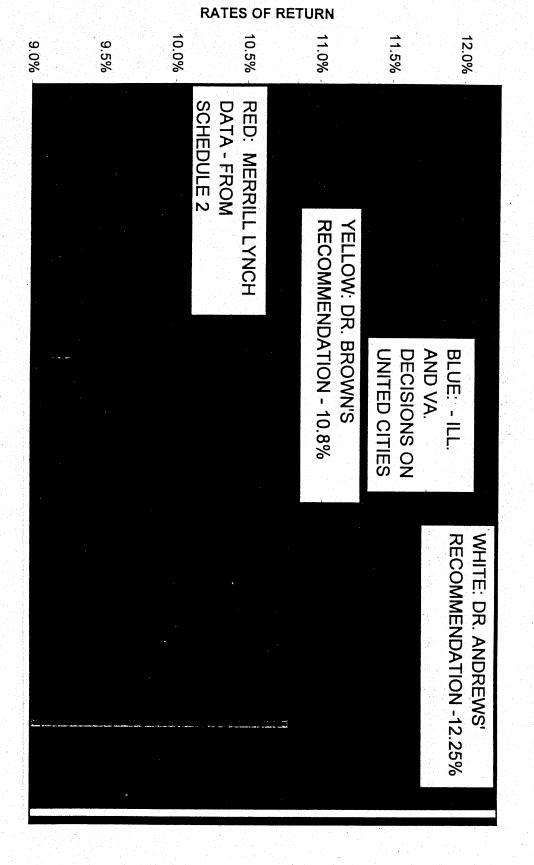
Dividends Payout Ratios As a Percent of Earnings:

	1991	1992	1993	1994	1995	1996
AGL RESOURCES INC	98.1%	91.2%	96.3%	88.9%	78.2%	77.4%
BAY ST GAS CO	99.2%	96.5%	80.0%	77.8%	86.5%	76.0%
BROOKLYN UN GAS CO	87.6%	95.6%	76.3%	73.0%	73.2%	72.4%
INDIANA ENERGY INC	82.9%	82.8%	77.3%	66.7%	73.3%	59.4%
LACLEDE GAS CO	93.8%	102.6%	75.8%	85.9%	97.6%	67.4%
NORTHWEST NAT GAS CO	167.3%	155.0%	67.0%	72.1%	73.1%	60.9%
PEOPLES ENERGY CORP	83.4%	85.4%	84.4%	84.5%	101.1%	61.8%
PIEDMONT NAT GAS INC	97.8%	65.0%	65.5%	74.8%	73.8%	68.9%
WASHINGTON GAS LT CO	92.1%	84.3%	83.2%	78.2%	77.2%	61.6%
AVERAGE	97.9%	97.9%	80.7%	80.1%	83.3%	66.7%

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Chart 1 of 3\_

# **ESTIMATIONS OF REQUIRED RATES OF RETURN TO EQUITY** FOR AGL'S SUBSIDAIRY - CHATTANOOGA GAS



### Merrill Lynch Data

May-97	Apr-97	Mar-97	Feb-97	Jan-97	Dec-96	Nov-96	Oct-96	Sep-96 .	Aug-96	Jul-96	Jun-96	May-96	Арг-96	Mar-96	Feb-96	Jan-96	Dec-95	Nov-95	Oct-95	Sep-95	Aug-95	Jul-95	Jun-95	May-95	Apr-95	Mar-95	Feb-95	Jan-95	MONTH			
10.5%	10.5%	10.5%	10.2%	10.2%	10.4%	9.5%	9.6%	9.6%	10.0%	9.7%	10.0%	9.9%	9.9%	9.1%	8.8%	8.8%	9.8%	9.4%	10.3%	10.3%	10.5%	10.3%	10.1%	10.1%	10.2%	10.3%	10.6%	11.0%	RATE	DCF		
10.1%	10.3%	10.1%	10.0%	10.6%	9.4%	9.5%	9.7%	9.9%	9.7%	9.7%	9.8%	9.6%	9.7%	9.3%	9.3%	9.2%	9.6%	9.6%	9.4%	9.3%	9.4%	9.3%	9.5%	10.0%	10.1%	10.2%	10.3%	10.4%	RATE	PREMIUM	RISK	
10.5%	10.5%	10.5%	10.2%	10.6%	10.4%	9.5%	9.7%	9.9%	10.0%	9.7%	10.0%	9.9%	9.9%	9.3%	9.3%	9.2%	9.8%	9.6%	10.3%	10.3%	10.5%	10.3%	10.1%	10.1%	10.2%	10.3%	10.6%	11.0%	RA IE	OWT	OF THE	MAXIMUM

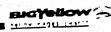
Source: M

Merrill Lynch Quantitative Profiles: [Published Monthly]
January 1995 through May 1997 Issues, page 11.

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### i wish communication

Click here

United Cities granted rate increase in Illinois 03:24 p.m Jun 26, 1967 Eastern

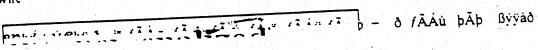
BRENTWOOD, Tenn.--(BUSINESS WIRE)--June 26, 1997--United Cities Gas Co.. (NASDAQ:UCIT), a multistate distributor of natural and propane gas, announced today that the Illinois Commerce Commission has granted the company a rate increase of \$428,000 in annual revenues.

An overall rate increase of 2.09 percent was granted for approximately 23,000 customers in or near Harrisburg, Metropolis. Vandalia, Virden and Salem, Ill. The rate increase provides United Cities with a 9.85 percent return on rate base and a 10.94 percent return on common equity. The increase is the result of an application filed before the Commission in November 1996.

The net rate increase is part of an agreement reached by United Cities. Atmos Energy Corporation and the Commission in approving the merger of United Cities and Atmos. In addition, the rate increase will be followed by a three year rate moratorium.

United Cities Gas Company distributes natural and propane gas to approximately 350,000 customers in 10 states. The company is also engaged in other energy-related businesses. (See also: <a href="http://www.businesswire.com">http://www.businesswire.com</a>)

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Schedule 4	
Page 1 of 1	

United Cities granted rate increase in Virginia 05 03 p.m. Jun 02 1997 Eastern

BRENTWOOD Tenn --(BUSINESS WIRE)—June 2, 1997—United Cities Gas Co.

NASDAQ UCIT) a multistate distributor of natural and propane gas, announced today that the Virginia State Corporation Commission has granted the company a rate increase of \$102.838 in annual revenues by order dated May 27, 1997

An overall rate increase of less than one percent was granted for approximately 18,000 current regulated customers. The rate increase provides United Cities with a 10 percent return on rate base and an 11 percent return on common equity. The increase is the result of an application filed before the Commission in April 1995:

Due to the Commission's decision, money over-collected from customers since Sept. 28, 1995, when United Cities began charging interim rates based on its original 3 percent rate increase request, will be credited to customers' accounts with interest. The credit amount for customers will vary according to their gas usage during the period interim rates were in effect.

United Cities' last rate increase in Virginia was granted in 1989. Since that time, rate reductions were implemented in both 1991 and 1994.

United Cities Gas Company distributes natural and propane gas to approximately 350,000 customers in 10 states. The company is also engaged in other energy-related businesses. (See also: http://www.businesswire.com)

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### **Effect of Monthly Compounding**

FY 1996 *	Atlanta Gas-	Income for	Monthly Net In			
Income	of Annual	ercentage	ncome as a	Monthly		
Income	Pattern of	Monthly	Based on	Return	Monthly	Pattern of
Month	Start of	Balance at	Equity	Cumulative		
on Equity	Monthly Return					
Balance	Equity	Month End	Cumulative			

Sep-96 Total	Nov-95 Dec-95 Jan-96 Feb-96 Mar-96 Apr-96 May-96 Jun-96 Jul-96 Aug-96	(1) Oct-95	
-2,918 80,653	9,492 17,476 18,120 14,495 13,797 5,232 0,836 -1,122 2,226 -0,253	(2)	
-3.6% 100.0%	11.8% 21.7% 22.5% 18.0% 17.1% 6.5% 1.0% -1.4% 2.8%	(3)	
-0.38% 10.55%	1.24% 2.29% 2.37% 1.90% 1.80% 0.68% 0.11% -0.15% 0.29%	(4) 0.43%	[col (3) X Allowed Annual Return of 10.55%]
\$1.114	\$1.004 \$1.017 \$1.040 \$1.065 \$1.085 \$1.104 \$1.112 \$1.113 \$1.113	(5) \$1.000	
-\$0.0043 \$0.1102	\$0.0125 \$0.0232 \$0.0247 \$0.0202 \$0.0196 \$0.0076 \$0.0012 -\$0.0016 \$0.0032	(6) \$0.0043	[col (4) X col (5)]
# T T T T	\$1.017 \$1.040 \$1.065 \$1.085 \$1.104 \$1.112 \$1.113 \$1.113	(7) \$1.004	

\*From CA Data Request 39

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Direct Testimony	
Schedule 7	1.
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1	BEFORE THE TENNESSEE PUBLIC SERVICE COMMISSION
2	마스 마
<b>`3</b>	IN THE MATTER OF: Docket No. 9502116
4	CHATTANOOGA GAS COMPANY
5	
6	Tuesday, September 26, 1995 Hamilton County Board of Education
7	Chattanooga, Tennessee 37402
8	CROSS EXAMINATION OF DR. VICTOR L. ANDREWS
9	APPEARANCES:
10	COMMISSION MEMBERS:
11	Keith Bissell, Chairman, Steve Hewlett and Sara Kyle
12	FOR THE CHATTANOOGA GAS COMPANY:
13	William L. Taylor, Jr., Esq., of
14	Spears, Moore, Rebman & Williams Eight Floor Blue Cross Building
15	Chattanooga, Tennessee 37401
16	L. Craig Dowdy, Esq., of Long, Aldridge & Norman
17	One Peachtree Center, Suite 5300 303 Peachtree Street
18	Atlanta, Georgia 30308
19	FOR THE CONSUMER ADVOCATE:
20	L. Vincent Williams, Esq. Consumer Advocate
21	1504 Parkway Towers
22	404 James Robertson Parkway Nashville, Tennessee 37243-0500
2.3	Steven A. Hart, Esq.,
24	Special Counsel 450 James Robertson Parkway
	Nashville, Tennessee 37243-0485
2.5	그렇다 하는 사람들은 사람들은 사람들이 가지 하는 사람들은 黃子 이 이 나는 사람들이 되었다. 그는 사람들은 사람들은 사람들은 사람들이 되었다. 그는 사람들은 사람들은 사람들은 사람들이 되었다. 그는 사람들은 사람들은 사람들은 사람들이 되었다.

dividends --

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A Where are we?

Q I'm sorry, I've got the wrong page citations here. You can tell me whether you remember saying this or not. I can't find it through your testimony right now. In the case of public utilities dividends paid are constant for certain periods and are increased at irregular intervals even though financial processes underlying their movement may be progressing much more smoothly and constantly; does that sound correct?

A I think I would say smoothly and continuously, but whatever, but yes, that is true.

- Q Do you agree --
- A It's true as a general rule.
- Q So you would agree that a public utility and natural gas public utility, their financial activity is basically smooth and continuous?

A Well, what I said, I think if we had the complete quotation would be that earnings and cash flows progress smoothly and continuously. Financial processes occur smoothly and continuously. They go -- if this makes the point for you -- minute by minute, hour by hour, day by day and they're not interruptable.

Q. Just to clarify for the record we found the first segment that we didn't really dispute. It starts

### CAPITAL STRUCTURE SUBMITTED IN DOCKET 95-02116

AS EXHIBIT 3 SCHEDULE 9

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CHATTANOOGA GAS COMPANY Cost of Capital For the 12 Months Ending September 30, 1996

Line No		Amount	Ratio	Cost	Weighted Cost
71	Short Term Debt	5.190.953	5 36%	8 00%	0 43%
2	Long Tegal Debt	43.096.531	44.50%	7.96%	3.54%
3	Preferred Stock	4.183.753	4.32%	7.56%	0.33%
4	Common Stock Equity	44.374.900	45.82%	12.50%	5.73%
5	Total	95.846.137	100.00%		10.03%

### DCF SUGGESTED RATE OF RETURN

Brooklyn Union \$1.42 Indiana Energy \$1.11 LaClede Northwest Natural Peoples Piedmont Washington Gas Light \$1.20 \$1.15	Atlanta Gas Ray State	12/96: Annual Dividend \$1.06
iral Is Light	<b>fe</b>	\$1.52
ral s Light	n Union	\$1.42
st Natural it iton Gas Light	Energy	
st Natural it jton Gas Light		\$1.26
it )ton Gas Light	est Natural	\$1.20
		\$1.83
		\$1.15
	gton Gas Light	\$1.14

Value-Line Projection	Actual	
		Year of AGL Dividence
		ar o
2		Ž
2000	1996	ဥ
J	0,	Ð.
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413	\$1.0	

**AGL DIVIDEND GROWTH RATE** 

5.23%

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### History of A Rated Bonds

7.948% t	Average: Most Recent										
8.017	Average	7.782%	Average:	7.502%	Average:	8.278%	Average	7,458%	Average:	8.727%	Average
	Dec	7 63%	Dec	7.10%	Dec	8.78%	Çec	1.20%	<b>\</b>		
	Nov	7.54%	₹	7.30%	Nov	8.95%	) NOV	M8C 2	₹ ₹	8 37%	<b>D</b>
	S.	7.83%	ନ୍ଧ	7.36%	8	8 80%	S	120	Z 9	20 00 00 00 00 00 00 00 00 00 00 00 00 0	Z Q
	Sep	8.06%	Sep	7.55%	Sep	8.62%	် မှ	0.943	Ş <b>Ş</b>	3 24 2	8.
	Pu2	7.87%	DuA	7.84%	Aug	8.36%	\$	7.10%		B 62%	Sep .
	Mr	8.07%	je.	7.72%	<u>.</u>	8 45%	· <u>·</u>	7 100	<b>A</b> 9	335	<b>&gt;</b> ua
	Jun	8 13%	Jun 1	7.60%	Ğ	8.30%	nu	7.38	Z į	884%	<u>.                                    </u>
	May	8.20%	May	7.71%	May	8.3/%	YEM	7 604	ī .	B 70%	un .
00	Apr	7.90%	Apr	8.31%	ð	0.207	₹ ≩	7 768	N <sub>2</sub> V	881%	May
<b>.</b>	Mar	7.75%	Xar	8.40%	. Sar	/ 82%	. Mai	7.00.78	<b>?</b> i	8.87%	Ą
7	Feb	7.31%	Te 87	8.55%	760	7 40%		7848	K.,	8.89%	X.
7.83%	Jan-97	7.09%	Jan-96	8.75%	Jan-85	7 150	F 9	7.80%	<b>.</b>	8 83%	Feb
	189/		1996		)	774	Ξ.	8 13%	~	8.72%	Jan-92
•				<b>X</b>	ė		1984		1983		7661

Federal Reserve Publications H15(519) and G13(415)

## Risk Premium Data for Large Companies: 1925-1996

ACTUAL RETURN	Be \$1370.95.	the Result Would	10 7% Every Year	Investment Grew by	in 1925 and the	If \$1 Were Invested																			
TURN	1996	1994 1995	1993	1992	1991	1989	1988		1933	1932	1931	1930	1929	1928	1927	1926	1925	3	YEAR						
10.7%	1370.95	810.54 1113.92	800.08	727.41	675.59	534.46	406.46		1.21	0.79	0.86	1.52	2.02	2.20	1.54	1.12	1.00	(2)	For Year	Index	Return	Total	Large:		
12.7%	23.07%	1.31% 37 <b>4</b> 3%	9.99%	7.67%	-3.1 <i>1%</i> 30.55%	31.49%	16.81%		53.87%	-8.15%	-43.34%	-24.88%	-8.44%	43.58%	37.54%	11.60%		(3)	Index	Return	Total	Company	Change In	Percentage	Year-To-Year
BIASED RETURN	Inaccurate.	/ \$4768. This is	/  Since 1925 should be	/   Wealth Accumulated	12.7%, Says the	I ne Average Keturn,																			

\*Source: Ibbotson Associates 1997 Yearbook:
Column (2) - From Table B-1
Column (3) - From Table A-1

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## The Probability Distribution For Returns To Large Company Stocks

The Table Below Shows The Odds In 1996 Of Achieving The Actual Return And The Biased Average Return From A \$1 Investment In 1925 In A Large Company

		BIASED AVERAGE	ACTIAL DETIIDA		
1.0E+0	158.5E+18 126.8E+18 95.8E+18 68.5E+18 46.2E+18 29.4E+18 17.6E+18 10.0E+18	221.3E+18 229.3E+18 187.3E+18	46.2E+18 68.5E+18 95.8E+18 126.8E+18 158.5E+18 187.3E+18 209.3E+18 221.3E+18	(1) 1.0E+0 71.0E+0 2.5E+3 57.2E+3	NUMBER OF POSSIBILITIES
\$854,908,330	\$5,109 \$7,440 \$10,835 \$15,778 \$22,977 \$33,460 \$48,727 \$70,959	\$1,370.95 \$1,654 \$2,409 \$3,508 \$4,768.40	\$82 \$119 \$173 \$253 \$368 \$536 \$780 \$1,136	\$0.00 \$0.00 \$0.00 \$0.00	ALL POSSIBLE VALUES OF INVESTMENT
33.6%	12.8% 13.4% 14.6% 14.6% 15.2% 15.2% 16.4% 17.0%	10.7% 11.0% 11.6% 12.2% 12.7%	6.4% 7.0% 7.5% 8.1% 8.7% 9.3% 9.8% 10.4%	(3) -8.3% -7.8% -7.3%	ALL POSSIBLE RETURNS
0%	7% 4%% 3% 2% 1%	9% 9% 8% 7%	5% 5% 5% 9%	0% 0% 0%	ODDS OF ACHIEVING A RETURN EXACTLY EQUAL TO THE RETURN IN COLUMN (3)
100%	76% 83% 82% 92% 95% 97% 98%	50% 50% 59% 68%	3% 5% 8% 12% 17% 24% 32% 41%	0% 0% 0%	ODDS OF ACHIEVING A RETURN LESS THAN THE RETURN IN COLUMN (3)
0%	1/% 12% 8% 5% 5% 3% 1% 0%	50% 41% 32% 24%	95% 92% 88% 88% 66% 59%	(6) 100% 100% 100%	ODDS OF ACHIEVING A RETURN MORE THAN THE RETURN IN COLUMN (3)

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### Odds That A Large Company Has Achieved A Return Greater Than The Return At The Bottom Of This Chart

10%

0%

3.6

4.2 4.7 5.3 5.8 6.4 7.0 7.5 8.1

8.79.39.8

10.4

10.711.011.6

12.2

12.712.813.414.014.6

15.2

15.8 16.4 17.0 17.7 18.3 PERFORMANCE

**SUPERIOR** 

Returns In Percent

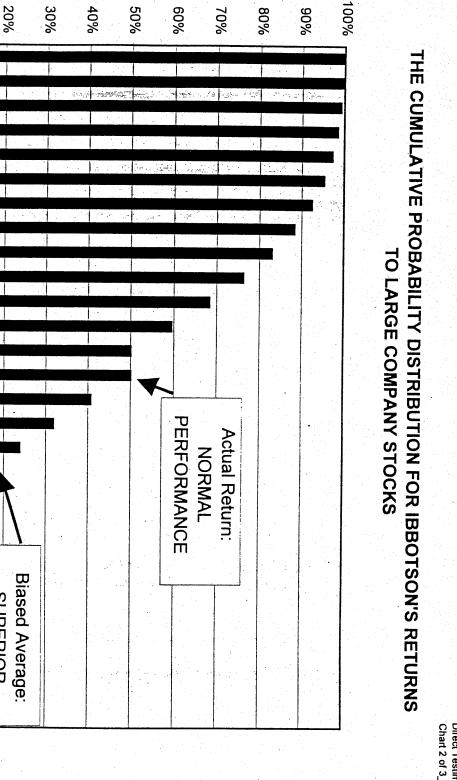
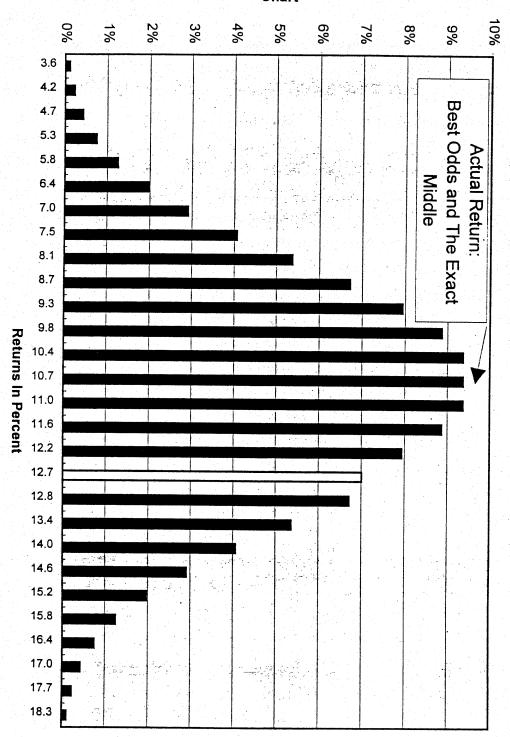


Chart 2

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Direct Testimony

### Odds That A Large Company Has Achieved A Return Exactly Equal To The Return At The Bottom Of This Chart



### THE PROBABILITY DISTRIBUTION FOR IBBOTSON'S RETURNS TO LARGE **COMPANY STOCKS**

Chart 3

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Direct Testimony\_\_\_
Chart 3 of 3\_\_\_\_

## Risk Premium Data for 3-Month T-Bills: 1925-1996

		Year-To-Year			Year-To-Year	
		Percentage			Percentage	
	T-Bill	Change In		T-Bill	Change In	
	Total	T-Bill		Total	T-BIII	
	Texton	Refum		Return	Total	
ÆAR	For Year	Index	YEAR	For Year	Index	
3	2)	(3)	•	(5)	(6)	
1925	1.00000		1961	1.60400	2.10%	
1926	1.03300	3.30%	1962	1:64800	274%	
1927	1.06500	3.10%	1963	1.70000	3.16%	
1928	1.10300	3.57%	1964	1.76000	3.53%	
1929	1.15500	4.71%	1965	1.82900	3.92%	
1930	1.18300	2.42%	1966	1.91600	4.76%	
1931	1.19600	1.10%	1967	1.99700	4.23%	
1933	1 21100	%26.0 %76.0	1060	2 23000	5.21% 5.57%	
1934	1.21300	0.17%	1970	2.38500	6.52%	
1935	1.21500	0.16%	1971	2.49000	4.40%	
1936	1.21700	0.16%	1972	2.58500	3.82%	
1937	1.22100	0.33%	1973	2.76400	6.92%	
938	1.22100	0.00%	1974	2.98600	8.03%	
945	1 22100	0.00%	1976	3 31000	7 C 6 8	
<u>9</u>	1.22200	0.08%	1977	3.48900	5.12%	
1942	1.22500	0.25%	1978	3.74000	7.19%	
943	1.22900	0.33%	1979	4.12800	10.37%	
1944	1.23300	0.33%	1980	4.59200	11.24%	
	1.23700	0.32%	1981	5.26700	14.70%	
947	1 24800	0.48%	1983	00220.0	8.819	
1948	1.25800	0.80%	1984	6.95900	9.85%	
1949	1.27200	1.11%	1985	7.49600	7 72%	
950	1.28700	1,18%	1986	7.95800	6.16%	
5	1.30600	1 48%	1987	8.39300	5.47%	
953	1.35200	1 - 60 A	1989	0.000	8.37%	
1954	1.36400	0.89%	1990	10.42900	7.82%	
1955	1.38500	1.54%	1991	11.01200	5.59%	
956	1.41900	2.45%	1992	11.39800	3.51%	
1957	1.46400	3.17%	1993	11.72800	2.90%	
1958	1.48600	1.50%	1994	12.18600	3.91%	
	1 53000	2.96%	1995	12.87000	5.61%	
98	1.0/100	2.68%	1996	13.54000	5.21%	

\*Source: Ibbotson Associates 1997 Yearbook: Column (2) - From Table B-5 Column (3) - From Table A-14

Column (5) - From Table B-5 Column (6) - From Table A-14

Actual Return

3.79% Average Return

Exhibit CA-SNB
Direct Testimony
Schedule 13
Page 1 of 1

## Debt Instruments: Actual and Average Returns

Docket No. 97-00982
Exhibit CA-SNB
Direct Testimony
Schedule 14
Page 1 of 1

Returns of Debt Instruments: 1925-1996

U.S. Treasury Bills	Intermediate Term Government Bonds	Income Portion of Long-Term Government Bonds	Long-Term Government Bonds	Long-Term Corporate Bonds	
3.70%	5.20%	5.10%	5.10%	5.60%	Actual
3.80%	5.40%	5.20%	5.40%	6.00%	Biased Average

\*Source: Ibbotson Associates 1997 Yearbook: Page 118

RISK PREMIUM ANALYSIS: BETAS - FOR AGL AND COMPARABLE COMPANIES REGRESSED AGAINST S&P 500

BAY ST GAS CO         GAS CO         INC         CO         NAT GAS CO         CO         NAT GAS CO         CORPHES         PROPILES         PART AND	0.458	0.434	0.368	0.848	0.241	0.283	0.333	0.677	0.420	0.520	AV: RECENT 12 MIHS
BAY ST GAS CO         GAS CO         INDIANA ENERGY         LACLEDE GAS         NORTHWEST         ENERGY         WASHINGTON         NATURAL           0.448         0.490         0.087         0.169         0.289         0.764         0.441         0.389           0.422         0.539         0.171         0.141         0.168         0.765         0.300         0.474           0.422         0.561         0.176         0.154         0.168         0.806         0.309         0.474           0.429         0.623         0.171         0.184         0.168         0.806         0.309         0.470           0.429         0.623         0.171         0.184         0.168         0.806         0.308         0.470           0.429         0.623         0.171         0.189         0.168         0.785         0.308         0.470           0.429         0.623         0.171         0.189         0.185         0.775         0.328         0.440           0.421         0.703         0.272         0.189         0.169         0.773         0.333         0.515           0.394         0.715         0.486         0.364         0.358         0.915         0.422 <td< th=""><th></th><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>		•									
BAY ST GAS CO         GAS CO         INDIANA ENERGY         LACLEDE GAS         NORTHWEST         ENERGY PEOPLES         PEOPLES <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
BAY ST GAS CO         GAS CO         INDIANA ENERGY         LACLEDE GAS         NORTHWEST         ENERGY         WASHINGTON         NATURAL           0.448         0.490         0.087         0.169         0.289         0.754         0.441         0.389           0.422         0.539         0.171         0.141         0.168         0.785         0.300         0.474           0.422         0.561         0.178         0.154         0.168         0.785         0.308         0.470           0.428         0.561         0.170         0.205         0.785         0.308         0.470           0.429         0.563         0.171         0.141         0.168         0.785         0.308         0.474           0.429         0.5618         0.170         0.205         0.158         0.781         0.328         0.470           0.429         0.623         0.171         0.189         0.185         0.785         0.328         0.430           0.429         0.623         0.171         0.189         0.185         0.785         0.329         0.440           0.429         0.623         0.272         0.189         0.185         0.773         0.333         0.515	0.490	0.342	0.394	0.858	0.318	0.463	0.464	0.677	0.383	0.000	
BROOKLYN UN INDIANA ENERGY LACLEDE GAS NORTHWEST ENERGY WASHINGTON NATURAL CO CORP GAS CO CORP GAS LT CO GAS CO GAS CO CORP GAS LT CO CORP GAS LT CO GAS CO CORP GAS LT CO CORP GAS CO CORP GAS CO CORP GAS CO CORP GAS LT CO CORP GAS CO CORP GAS CO CORP GAS LT CO CORP GAS CO CORP GAS LT CO CORP GAS CO CORP GAS LT CO CORP GAS LT CO CORP GAS CO CORP GAS LT CO CORP GAS LT CO CORP GAS CO CORP GAS LT CO CORP GAS CORP GAS CO P GAS CO C	0.497	0.347	0.404	0.886	0.311	0.427	0.503	0.717	0.300	2 4	Anc. 97
BAY ST GAS CO         GAS CO         INDIANA ENERGY         LACLEDE GAS         NORTHWEST         ENERGY         WASHINGTON         NATURAL           0.448         0.490         0.087         0.169         0.289         0.764         0.441         0.389           0.422         0.539         0.171         0.141         0.188         0.785         0.300         0.474           0.426         0.559         0.171         0.141         0.188         0.785         0.300         0.474           0.427         0.561         0.176         0.154         0.168         0.806         0.308         0.470           0.429         0.623         0.171         0.189         0.158         0.785         0.308         0.470           0.429         0.623         0.171         0.189         0.158         0.785         0.328         0.438           0.429         0.623         0.171         0.189         0.165         0.785         0.328         0.438           0.429         0.623         0.171         0.189         0.165         0.785         0.329         0.449           0.429         0.623         0.171         0.189         0.165         0.785         0.329 <td< td=""><td>0.503</td><td>0.418</td><td>0.425</td><td>0.912</td><td>0.361</td><td>0.368</td><td>0.475</td><td>0.735</td><td>0.090</td><td>0.109</td><td>Mar-97</td></td<>	0.503	0.418	0.425	0.912	0.361	0.368	0.475	0.735	0.090	0.109	Mar-97
BAY ST GAS CO         GAS CO         INDIANA ENERGY         LACLEDE GAS         NORTHWEST         ENERGY         WASHINGTON         NATURAL           0.448         0.490         0.087         0.169         0.289         0.764         0.441         0.389           0.422         0.559         0.171         0.141         0.168         0.795         0.300         0.474           0.416         0.561         0.170         0.154         0.168         0.806         0.308         0.470           0.422         0.561         0.171         0.154         0.168         0.806         0.308         0.470           0.436         0.518         0.170         0.205         0.158         0.300         0.474           0.422         0.561         0.173         0.154         0.168         0.806         0.308         0.470           0.436         0.518         0.170         0.205         0.158         0.781         0.328         0.480           0.429         0.623         0.171         0.189         0.165         0.785         0.329         0.440           0.521         0.866         0.450         0.323         0.287         0.977         0.437         0.479	0.502	0.417	0.422	0.915	0.358	0.364	0.481	0.731	0.397	0.433	Feb-97
BAY ST GAS CO         GAS CO         INC         CO         NAT GAS CO         CORP         CORP         CAS LT CO         GAS LT CO         GAS CO           0.448         0.490         0.087         0.169         0.289         0.764         0.441         0.389           0.422         0.539         0.171         0.141         0.188         0.785         0.392           0.422         0.539         0.171         0.141         0.168         0.785         0.300         0.474           0.429         0.561         0.178         0.154         0.168         0.806         0.308         0.470           0.429         0.623         0.171         0.189         0.165         0.785         0.328         0.438           0.428         0.703         0.272         0.198         0.100         0.773         0.333         0.515	0.540	0.479	0.437	0.977	0.287	0.323	0.450	0.866	0.327	0.017	Jan-97
BAY ST GAS CO         GAS CO         INC         CO         NAT GAS CO         CORP         GAS LT CO         GAS LT CO         GAS CO         O.448         0.490         0.087         0.169         0.289         0.764         0.441         0.389           0.422         0.539         0.171         0.141         0.168         0.785         0.392           0.416         0.618         0.178         0.154         0.168         0.785         0.308         0.470           0.429         0.623         0.171         0.189         0.185         0.785         0.329         0.430           0.429         0.623         0.171         0.189         0.185         0.785         0.329         0.440	0.427	0.515	0.333	0.773	0.100	0.198	0.272	0.703	0.428	0.320	Day - 96
BAY ST GAS CO         GAS CO         INC         CO         NAT GAS CO         CORP         CORP         MASHINGTON         NATURAL GAS CO           0.448         0.490         0.087         0.169         0.289         0.764         0.441         0.389           0.397         0.456         0.075         0.170         0.198         0.758         0.430         0.392           0.422         0.539         0.171         0.141         0.168         0.785         0.300         0.474           0.422         0.561         0.178         0.154         0.168         0.806         0.308         0.470           0.416         0.618         0.170         0.205         0.158         0.781         0.328         0.438	0.411	0.440	0.329	0.785	0.185	0.189	0.171	0.623	0.429	0.040	Nov-os
BROOKLYN UN INDIANA ENERGY LACLEDE GAS NORTHWEST ENERGY WASHINGTON NATURAL BAY ST GAS CO GAS CO INC CO NAT GAS CO CORP GAS LT CO GAS CO  0.448 0.490 0.087 0.169 0.289 0.764 0.441 0.389 0.397 0.456 0.075 0.170 0.198 0.758 0.430 0.392 0.422 0.539 0.171 0.141 0.168 0.785 0.300 0.474 0.422 0.561 0.178 0.154 0.168 0.806 0.308 0.470	0.404	0.438	0.328	0.781	0.158	0.205	0.170	0.618	0.416	0.019	
BROOKLYN UN INDIANA ENERGY LACLEDE GAS NORTHWEST ENERGY WASHINGTON NATURAL BAY ST GAS CO GAS CO INC CO NAT GAS CO CORP GAS LT CO GAS CO 0.448 0.490 0.087 0.169 0.288 0.764 0.441 0.389 0.397 0.456 0.075 0.170 0.198 0.758 0.430 0.392 0.422 0.539 0.171 0.141 0.168 0.785 0.300 0.474	0.406	0.470	0.308	0.806	0.168	0.154	0.178	0.561	0.422	0.590	2000
BROOKLYN UN INDIANA ENERGY LACLEDE GAS NORTHWEST ENERGY WASHINGTON NATURAL BAY ST GAS CO GAS CO INC CO NAT GAS CO CORP GAS LT CO GAS CO  0.448 0.490 0.087 0.169 0.289 0.764 0.441 0.389 0.397 0.456 0.075 0.170 0.188 0.758 0.430 0.392	0.398	0.474	0.300	0.785	0.168	0.141	0.171	0.539	0.422	0.69	A110-95
BAY ST GAS CO GAS CO INC CO NAT GAS CO CORP GAS LT CO GAS CO  0.448 0.490 0.087 0.169 0.289 0.764 0.441 0.389	0.382	0.392	0.430	0.758	0.198	0.170	0.075	0.456	0.422	0.500	J <u>2</u> l-95
BROOKLYN UN INDIANA ENERGY LACLEDE GAS NORTHWEST ENERGY WASHINGTON NATURAL BAY ST GAS CO GAS CO INC CO NAT GAS CO CORP GAS LT CO GAS CO	0.401	0.389	0.441	0.764	0.289	0.169	0.087	0.490	0.448	0.532	May-96
	AVERAGE FOR GROUP	PIEDMONT NATURAL GAS CO	WASHINGTON GAS LT CO	PEOPLES ENERGY CORP	NORTHWEST NAT GAS CO	LACLEDE GAS CO	INDIANA ENERGY INC	BROOKLYN UN GAS CO	BAY ST GAS CO	ATLANTA GAS LIGHT (ATG)	BETA FOR 60 MONTH PERIOD ENDING

RISK PREMIUM ANALYSIS: T-STATISTICS OF BETAS - FOR AGL AND COMPARABLE COMPANIES REGRESSED AGAINST S&P 500

F-STATISTIC OF BETA FOR 60 MONTH PERIOD  ATLANTA GAS ENDING  LIGHT (ATG)  BAY ST GAS CO  GAS CO  INC  CO  NA  May-96  2.569  2.039  2.039  2.033  2.033  2.073  3.0.276  0.930  Jul-96  2.739  2.203  2.203  2.463  Sep-96  2.213  2.200  2.555  0.652  0.831  2.920  2.555  0.652  0.831  2.00-96  2.213  2.280  3.005  0.644  1.036  Nov-96  2.213  2.280  3.005  0.644  1.036  1.129  0.00-96  2.113  2.280  3.005  0.644  1.036  1.094  1.094  1.094  1.095  Mar-97  1.842  1.869  3.435  1.791  2.005  1.870  2.085  1.891  2.085  1.890  3.286  1.810  2.591	1.805		3.379	1.248	1.554	1.264	3.188	2.129	2.316	AV: RECENT 12 MTHS
ATILANTA GAS LIGHT (ATG) BAY ST GAS CO GAS CO INC										
ATILANTA GAS LIGHT (ATG) BAY ST GAS CO GAS CO INC	3,435		-	1.761	2.591	1.810	3.286	678.1	1.400	
ATLANTA GAS LIGHT (ATG) BAY ST GAS CO GAS CO INC		3.482		1.612	2.362	1.934	3.435	1.080	3 30B	Apr-97
ATLANTA GAS LIGHT (ATG) BAY ST GAS CO GAS CO INC		3.515		1.829	2.035	1.791	3.438	1.009	2 087	Mar-97
ATLANTA GAS LIGHT (ATG) BAY ST GAS CO GAS CO INC CO 1 2.569 2.402 2.305 2.739 2.203 2.712 2.203 2.712 2.203 2.213 2.213 2.284 2.113 2.259 3.935 1.656 1.670 1 INDIANA ENERGY LACLEDE GAS 1 1 INDIANA ENERGY LACLED GAS 1 1 INDIANA ENERGY LACLE		3.525		1.821	2.025	1.820	3.442	1.870	1 2 2	Feb-97
ATLANTA GAS  LIGHT (ATG)  BAY ST GAS CO  GAS CO  INC  CO  1  2.569  2.402  2.039  2.073  2.739  2.203  2.712  2.280  2.280  2.281  2.281  2.284  2.117  2.284  2.118  2.284  2.119  2.284  2.119  2.284  2.285  2.286  2.286  2.286  2.286  2.286  2.286  2.286  2.286  2.286  2.286  2.286  2.287  2.288  2.28	3.747			1.406	1.670	1.656	3.835	4.000	1813	Jan-97
ATLANTA GAS LIGHT (ATG) BAY ST GAS CO GAS CO INC CO 1 2.569 2.402 2.039 2.073 2.739 2.203 2.712 2.200 2.525 2.213 2.280	3.189		~	0.52	1.094	1.069	3.41/	7.204	2113	Dec-96
ATLANTA GAS LIGHT (ATG)  BAY ST GAS CO  GAS CO  100  100  100  100  100  100  100  1	3.223		58	0.9	1.036	0.644	3.005	2.284	2 7 7 7 0 8 0 9 0 9 0 9 0 9 0 9 0 9 0 9 0 9 0 9	Nov-96
ATLANTA GAS LIGHT (ATG)  BAY ST GAS CO  GAS CO  100  100  100  100  100  100  100  1	3.184		328	0.0	1.129	0 636	2.935	2.213	3 A 3 G	Oct-96
ATLANTA GAS LIGHT (ATG)  BAY ST GAS CO  GAS CO  INC  CO  1  2.569  2.402  2.305  2.039	3.261		371	0.	0.831	0.652	2.525	22.2	335.6	Sep-96
ATLANTA GAS  LIGHT (ATG)  BAY ST GAS CO  GAS CO  INC  CO  1  2.569  2.402  2.305  2.770  2.77			74	0.8	0.764	0.625	2.463	7 200	2712	Аид-96
ATLANTA GAS  BROOKLYN UN INDIANA ENERGY LACLEDE GAS INC CO. INC CO. INC CO. INC CO. INC. CO.	3.064		988	0	0.897	0.276	2.0/3	2.039	2 739	Jul-96
ATLANTA GAS BROOKLYN UN INDIANA ENERGY LACLEDE GAS PLUGHT (ATG) BAY ST GAS CO GAS CO INC CO. I			463	_	0.930	0.361	2.305	2.402	2.569	May-96
	PEOPLES NORTHWEST ENERGY WASHINGTON NAT GAS CO CORP GAS LT CO	ĬŢ.	THWEST GAS CO	NOR	LACLEDE GAS	INDIANA ENERGY	BROOKLYN UN GAS CO	BAY ST GAS CO	ATLANTA GAS LIGHT (ATG)	OR 60 MONTH PERIOD ENDING

RISK PREMIUM ANALYSIS: ALPHAS -- FOR AGL AND COMPARABLE COMPANIES REGRESSED AGAINST S&P 500

AV: RECENT 12 MTHS	<b>1</b>	Apr. 96	Marion	n (97)		707-07	Nov-os	Oct-95	200	Aug-95	Jul-95	May-95		ALPHA FOR 60 MONTH PERIOD ENDING
-0.002	-0.002	0 000	0 00	3 5	0.002	3 5	0.00	9 5	0.002	0.003	0.003	-0.003		ATLANTA GAS
-0.001	-0.001	-0.002	-0002	-0.002	-0.001	-0.001	-6.001	-0.001	2.52	2.5	0.002	0.000		BAY ST GAS CO
-0.001	-0.001	-0.001	-0.002	-0.001	-0.003	-0.002	-0.001	-0.001	2000	0.000	0.002	0.001		BROOKLYN UN
0.003	0.000	0.000	0.000	-0.001	0.000	0.001	0.004	0.004	0.006	0.005	0.009	0.007	į	INDIANA ENERGY
0.002	-0.001	-0.002	-0.001	0 000	0.002	0.002	0.002	0.003	0.004	0.003	0.003	0.004	ξ	LACLEDE GAS
0.001	0.002	0.000	-0.001	0.000	0.001	0.002	0.001	0.001	0.002	0.002	0.003	0.000	NAT GAS CO	NORTHWEST
-0.004	-0.005	-0.005	-0.006	-0.006	-0.005	0.004	-0.003	-0.003	-0.002	-0.003	-0.002	-0,003	COR	PEOPLES
0.003	0.002	0.002	0.001	0.002	0.001	0.003	0.003	0.003	0.005	0.005	0.003	0.002	GASTICO	WASHINGTON
0.002	0.002	0.002	0.000	0.000	0.001	0.001	0.002	0.002	0.002	0.002	0.005	0.004	GAS CO	PIEDMONT
0.000	-0.001	-0.001	-0.001	-0.001	-0.001	0.000	0.001	0.001	0.002	0.001	0.002	0.001	GROUP	AVERAGE FOR

RISK PREMIUM ANALYSIS: T-STATISTICS OF ALPHAS - FOR AGL AND COMPARABLE COMPANIES REGRESSED AGAINST S&P 500

	Jul-96 Jul-96 Aug-96 Sep-96 Oct-96 Nov-96 Dec-96 Jan-97 Feb-97 Mar-97 Apr-97 Apr-97	T-STATISTIC OF ALPHA FOR 60 MONTH PERIOD ENDING
-0.000	-0.452 -0.408 -0.410 -0.323 -0.453 -0.355 -0.399 -0.358 -0.191 -0.189 -0.378 -0.378	ATLANTA GAS LIGHT (ATG)
-0.095	-0.034 0.308 0.156 0.154 -0.118 -0.111 -0.098 -0.216 -0.333 -0.368 -0.268 -0.280	BAY ST GAS CO
-0.117	0.131 0.289 0.032 0.258 -0.100 -0.206 -0.360 -0.500 -0.207 -0.310 -0.208 -0.229	BROOKLYN UN GAS CO
0.361	0.905 1.180 0.645 0.702 0.447 0.531 0.063 0.063 -0.141 0.036 -0.036 -0.040	INDIANA ENERGY
0.325	0.697 0.615 0.632 0.785 0.620 0.428 0.407 0.421 -0.050 -0.098 -0.293	LACLEDE GAS
0.189	0.083 0.488 0.324 0.322 0.172 0.172 0.189 0.398 0.181 -0.074 -0.165 0.076	NORTHWEST NAT GAS CO
-0.540	-0.447 -0.324 -0.486 -0.287 -0.381 -0.437 -0.437 -0.497 -0.717 -0.717 -0.822 -0.738 -0.669	PEOPLES ENERGY CORP
0.426	0.337 0.508 0.822 0.902 0.466 0.473 0.439 0.152 0.270 0.171 0.309	WASHINGTON GAS LT CO
0.304	0.577 0.705 0.335 0.302 0.346 0.360 0.215 0.082 0.082 0.067 0.014 0.313 0.333	PIEDMONT NATURAL GAS CO
0.055	0.200 0.373 0.228 0.313 0.111 0.011 0.097 0.019 -0.099 -0.184 -0.183 -0.130	AVERAGE FOR

Page 1 of 1\_

### PIEDMONT NATURAL \*\* Av of Comparable **BROOKLYN UN GAS** \*\*Average Includes All Betas for All Companies Because the Average T-Statistics Are Greater Than 1. T-Statistics Are Shown In The Prior Schedule WASHINGTON GAS PEOPLES ENERGY NORTHWEST NAT LACLEDE GAS CO AGL RESOURCES **INDIANA ENERGY** BAY ST GAS CO INC (HLDG CO) COMPANY GAS CO GAS CO LTCO CORP 7.95% 7.95% 7.95% 7.95% 7.95% 7.95% 7.95% 7.95% 7.95% 7.95% Yield Debt (a) 0.458 0.434 0.368 0.848 0.241 0.283 0.333 0.677 0.420 0.520 Beta € 10.7% - 3.7% Premium = 6.97% 6.97% 6.97% 6.97% 6.97% 6.97% 6.97% 6.97% 6.97% 6.97% Market Risk <u>(C</u> (d)=(b)X(c) Premium Company 3.02% 2.57% 5.91% 0.032 1.68% 1.98% 2.32% 4.72% 2.93% 3.62% Risk (e)=(a)+(d)11.14% Company 13.86% 10.97% 10.51% 11.57% Equity 9.63% 9.92% 10.27% 12.67% 10.88% Cost

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	KISK Fremium Suggested Rate Of Return	

1.14%

### Any Model Relying on Ibbotson's Data

**Uses Monthly Compounding** 

Docket No. 97-00982
Exhibit CA-SNB\_\_\_
Direct Testimony\_\_
Schedule 17 \_\_\_
Page 1 of 1 \_\_\_\_

lbbotson's Annual Returns Are Based on Monthly Compounding

12	3	6	9	œ	7	တ	51	4	ယ	2	_		ROW		
12/1/96	11/1/96	10/1/96	9/1/96	8/1/96	7/1/96	6/1/96	5/1/96	4/1/96	3/1/96	2/1/96	1/1/96			3	Month
-1.96%	7.59%	2.74%	5.62%	2.12%	-4.45%	0.41%	2.58%	1.47%	0.96%	0.96%	3.44%			(2)*	Monthly Return
98.04%	107.59%	102.74%	105.62%	102.12%	95.55%	100.41%	102.58%	101.47%	100.96%	100.96%	103.44%	100.00%		(3)	Monthly Return Relative to the Value "1"
123.07%	125.53%	116.68%	113.57%	107.52%	105.29%	110.20%	109.75%	106.99%	105.44%	104.43%	103.44%		col (3) x prior entry in col (3)	(4)	Cumulative Return in the Year Relative to the Value "1"
23.07%	25.53%	16.68%	13.57%	7.52%	5.29%	10.20%	9.75%	6.99%	5.44%	4.43%	3.44%			(5)	Cumulative Return in the Year

\*Source: Ibbotson Associates 1997 Yearbook: Page 181, Table A-1 for 1996

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### CHATTANOOGA GAS COMPANY

Office of the Consumer Advocate Interrogatory/Data Request - June 4, 1997

Item 42

- 42. Q. With regarter to Exhibit 5 Schedule 9 of the company's filing, show the calculations and provide the data used to develop the figures shown under the column headings "Amount", "Ratio" and "Cost".
  - A. See attached documentation.

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Schedule 48

### AGL Resources Projected Capitalization Ratios

	Sc	hed	lut	е	18	
	Pa	ge	2	of	2_	

65-4-F	1997	1998	Average	Dette
Short Term Debt	69,620	81,537	75.579	Ratio
Long Term Debt	659,500	659,500	659,500	5.28%
Preferred Stock	58,469	70,090	64,280	46.07%
Common Stock Equity	619,302	644,902	632,102	4.49%
	1,406,891	1,456,029	1,431,461	100 00%

### Chattanooga Gas Company Test Year Projected Capitalization

Short Term Debt	Ratio	Amount
Long Term Debt	5.28%	5,060,518
Preferred Stock	46.07%	44,154,936
Common Stock Equity	4.49%	4,303,357
	44.16%	42,324,333
	100.00%	95,843,144

### AGL Resources Projected Cost of Capital Components

Long Term Debt	
Projected Balance Less: Unamortized Loss on Repurchase Less: Unamortized Debt Discount & Expense Net Projected Balance	659,500,000 1,585,136 3,702,500 654,212,364
Projected Interest Cost Projected Cost Rate	50,730,000 7.75%
Short Term Debt	
Projected Average Monthly Balance Projected Interest Cost Projected Cost Rate	49,900,000 2,892,000 5,80%
Preferred Stock	
Projected Balance Projected Dividend Accrual Projected Cost Rate	64,280,000 4,525,000 7.04%
Common Stock Equity	
Projected Cost Rate See Cost of Equity Testimony & Exhibits	12.25%

### Recommended Over All Return

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4	ω	N	_	
Common Equity	Preferred Stock	Long-Term Debt	Short-Term Debt	
44.16%	4.49%	46.07%	5.28%	Ratio
10.55%	7.04%	7.75%	5.80%	Cost
4.66%	0.32%	3.57%	0.31%	Weighted Cost
	10.55%	4.49% 7.04% 44.16% 10.55%	t 46.07% 7.75% 4.49% 7.04% 44.16% 10.55%	5.28% 5.80% t 46.07% 7.75% 4.49% 7.04% 44.16% 10.55%

Parkstone Small Cap Instl	JPM Pierpont U.S. Small Co	PIMCo Small Cap Growth Admin	PIMCo Small Cap Value Admin	PIMCo Small Cap Value Insti	Hancock Small Cap Equity	Emerald Small Cap Insti	TCW Galileo Small Cap Growth	Nations Small Cap Gr Prim A	Compass Small Cap Val Insti	Compass Small Cap Grth Insti	Munder Small Company Grth Y	Enterprise Small Co Value Y	ITT Hartford Small Company Y	Lazard Intl Small Cap Instl	Crabbe Huson Small Cap Insti	JPM Instl U.S. Small Company	Lazard Small Cap Instl	DFA Intl Small Cap Value	DFA U.S. 9-10 Small Company	DFA U.S. 6-10 Small Company	DFA Continental Small Compny	DFA Pacific Rim Small Compny	DFA Japanese Small Company	DFA U.S. Small Cap Value	DFA United Kingdom Small Co	Bear Stearns Small Cap Val Y	Benchmark Small Co Index A	UAM ICM Small Company	GMO Small Cap Value III	PIMCo Small Cap Growth Insti	Pioneer Small Company C	Pioneer Small Company B	Pioneer Small Company A	Artisan Small Cap	MFS Aggr Small Cap Eq A	Montgomery Small Cap R	MAS Small Cap Value	T. Rowe Price Small-Cap Val	Standish Small Cap Equity	Company name	
Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Foreign Stock	Small Company	Small Company	Small Company	Foreign Stock	Small Company	Small Company	Europe Stock	Pacific Stock	Pacific Stock	Small Company	Europe Stock	Small Company	Small Company	Small Company	Growth	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Objective	
PKSCX	PPCAX	n/a	n/a	PSVIX	n∕a	EMSCX	n/a	PSCPX	PNSEX	PSGIX	MULYX	EIGYX	n/a	LZISX	CHISX	XSSUL	LZSCX	DISVX	DFSCX	DFSTX.	DFCSX	DFRSX	DFJSX	DFSVX	DFUKX	BSVYX	BSCAX	ICSCX	GMSVX	PSCIX	PCSCX	PBSCX	PSCFX	ARTSX	MASCX	MNSCX	MPSCX	PRSVX	SDSCX	Ticker	
\$100,000	\$100,000	\$200,000	\$200,000	\$200,000	\$250,000	\$250,000	\$250,000	\$500,000	\$500,000	\$500,000	\$500,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$2,500,000	\$5,000,000	\$5,000,000	\$35,000,000	\$Closed	\$Closed	\$Closed	\$Closed	\$Closed	\$Closed	\$Closed	\$Closed	\$Closed	\$Closed	Purchase	
11.45	9.63	11.41	9.19	9.19	12.49	10.14	10.8	9.34	8.25	11.64	11.25	7.81	0	16.2	3.97	9.6	8.3	10.57	8.75	9.11	14.28	25.72	4.35	7.01	19.98	7.57	9.37	8.89	0	11.07	5.07	5.07	5.07	10.68	14.24	12.11	9.47	10.36	9.51	Assets %	]
27.7	20.75	16.71	27.37	27.72	13.48	10.69	17.54	20.72	19.87	31.58	37.17	11.83	n/a	15.65	n/a	20.84	23.93	0.95	17.65	17.68	14.32	14.36	-22.78	22.33	29.81	15.87	15.97	23.01	20.16	16.83	n/a	23.21	24.15	11.86	15.45	18.69	35.15	24.61	17.36	96 Rtm	

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			Minimum Initial	Return on	96 Rtm
Company name	Objective	Ticker	Purchase	Assets %	%
Standish Small Cap Tax-Sen	Small Company	SDCEX	\$100,000	11.06	21.23
Turner Small Cap Equity	Small Company	TSCEX	\$100,000	11.24	28.85
Avesta Small Capitalization	Small Company	n/a	\$100,000	10.78	30.95
Kent Small Cap Value Inst	Small Company	OMNIX	\$100,000	8.28	25.6
SEI Insti Small Co Growth A	Small Company	KNEEX	\$100,000	8.95	19.61
SEI Insti Small Cap Growth A	Small Company	SSCGX	\$100,000	10.96	19.14
59 Wall St Small Company	Small Company	FNSMX	\$100,000	10.96	19.14
SEI Insti Small Cap Value A	Small Company	SESVX	\$100,000	8 2	22 13
DLB Global Small Cap	World Stock	DLBSX	\$100,000	15.07	9.85
Pictet Intl Small Companies	Foreign Stock	PTSCX	\$100,000	14.65	n/a
Rainier Small/Mid Cap Equity	Growth	RIMSX	\$25,000	9.37	22.56
Glenmede Small Cap Equity	Small Company	GTCSX	\$25,000	9.33	25.1
Target Small Cap Value	Small Company	TASVX	\$25,000	9.17	21.84
Schroder Small Cap	Small Company	WSCVX	\$25,000	8 92	23.91
UAM FMA Small Company	Small Company	FMACX	\$25,000	8.52	26.2
Quaker Small-Cap Value	Small Company	n/a	\$25,000	0	n/a
Hotchkis & Wiley Small Cap	Small Company	HWSCX	\$10,000	9.34	14.27
Longleat Partners Small-Cap	Small Company	LLSCX	\$10,000	8.12	30.64
LYON STRAIL CAD Equity	Small Company	LKSCX	\$10,000	8.61	26.95
CRM Small Cap Equity	Small Company	CBMSX	\$10,000	5.65 3.65 3.65	26.95
RCM Small Cap	Small Company	n/a	\$10,000	971	34 41
Brazos/JMIC Small Cap Growth	Small Company	BJSCX	\$10,000	0	n/a
Stratton Small-Cap Yield	Small Company	STSCX	\$5,000	9.7	14.97
Compass Small Cap Grth Svc	Small Company	PCGEX	\$5,000	11.64	31.39
	Small Company	PSESX	\$5,000	8.25	19.56
Prudential Small Companies C	Small Company	n/a	\$5,000	9.09	22.97
l ocqueville Small Cap Val A	Small Company	TSCVX	\$5,000	9.78	25.03
PBHG Strategic Small Co PBHG	Small Company	PSSCX	\$5,000	0	n/a
Galaxy II Small Co Index Bet	Small Company	NAESX	\$3,000	9.32	10.66
Vista Small Cap Equity A	Small Company	VSEAX	\$2.500	10.4	28.8
Vista Small Cap Equity B	Small Company	VSEBX	\$2,500	10.4	27.93
T. Rowe Price Small Cap Stk	Small Company	OTCFX	\$2,500	10.41	21.05
Dreyfus Small Company Value	Small Company	DSCVX	\$2,500	7.65	34.15
BT Import Small Co	Small Company	GASEX	\$2,500	11.05	20.84
Scudder Small Company Value	Small Company	BISCX	\$2,500	11.18	6.9
School Sillaii Collibatiy value	Small Company	SCSUX	\$2,500	8.61	23.84

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			Minimum Initial	Return on	96 Rtrn
Company name	Objective	Ticker	Purchase		%
Warburg Pincus Small Val Com	Small Company	WPSVX	\$2,500	8.52	56.2
Galaxy Small Cap Value Ret A	Small Company	SSCEX	\$2,500	9.21	26.84
Fidelity Small Cap Stock	Small Company	FDSCX	\$2,500	11.18	13.63
Northern Small Cap	Small Company	NOSGX	\$2,500	6.92	18.93
Strong Small Cap	Small Company	SCAPX	\$2,500	10.12	22.7
Fidelity Japan Small Co	Pacific Stock	FJSCX	\$2,500	7.67	-24.59
PIC Small Cap Growth	Small Company	PISCX	\$2,000	11.78	18.2
Bridgeway Ultra-Small Co	Small Company	BRUSX	<b>\$</b> 2,000	10.44	29.74
Sit Small Cap Growth	Small Company	SSMGX	\$2,000	12.65	14.97
AARP Small Company Stock	Small Company	ASCSX	\$2,000	0	n/a
Columbia Small Cap	Small Company	CMSCX	\$2,000	9	n/a
FBR Small Cap Financial	SpFinancial	n/a	\$2,000	8	n/a
FBR Small Cap Growth/Value	Small Company	n/a	\$2,000	16.61	n/a
Crabbe Huson Small Cap Prim	Small Company	CHSCX	\$2,000	3.97	n/a
Rembrandt Small Cap Inv	Small Company	n/a	\$2,000	13.9	19.18
Clover Capital Small Cap Val	Small Company	EDICY	\$2,000	11 81	10 15
Berger Small Company Growth	Small Company	BESCX	\$2,000	11.14	16.77
Federated Small Cap Strat B	Small Company	SMCBX	\$1,500	13.04	34.16
Federated Small Cap Strat C	Small Company	SMCCX	\$1,500	13.04	33.99
Federated Intl Small Co B	Foreign Stock	ISCBX	\$1,500	13.73	n/a
Federated Intl Small Co C	Foreign Stock	ISCCX	\$1,500	13.73	n/a
Norwest Advant Small Co Gr I	Small Company	NVSCX	\$1,000	8.48	19.82
Colonial Small Cap Value A	Small-Company	CSMIX	\$1,000	11.02	18.35
Colonial Small Cap Value B	Small Company	CSSBX	\$1,000	11.02	17.84
Heritage Small Cap Stock A	Small Company	HRSCX	\$1,000	11.71	27.46
Parkstone Small Cap Inv A	Small Company	PKSAX	\$1,000	11.45	27.59
Heritage Small Cap Stock C	Small Company	HSCCX	\$1,000	11./1	26.45
Parkstone Small Cap Inv C	Small Company	n/a	\$1,000	11.45	26.24
Parkstone Small Cap Inv B	Small Company	PKSBX	\$1,000	11.45	26.62
Westcore Small-Cap Opport	Small Company	WTSCX	\$1,000	8.28	25.58
Goldman Sachs Small Cap Eq A	Small Company	GSSMX	\$1,000	6.13	21.84
Goldman Sachs Small Cap Eq B	Small Company	Yansa	91,000	7.54	11 22
Accessor Small to Mid Can	Small Company	VENICA	\$1,000	1 . 1 . 2 . 4 .	24 74
Munder Small Company Grth A	Small Company	MULAX	\$1,000	11.25	36.83
Norwest Advant Small Cap I	Small Company	NVSOX	\$1,000	0	n/a
Munder Small Company Grth C	Small Company	n/a	\$1,000	11.25	36.23
Munder Small Company Grth B	Small Company	MULBX	\$1,000	11.25	35.9
Kemper-Dreman Small Cap A	Small Company .	KDSAX	\$1,000	8.94	29.6

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			Minimum Initial	Return on	96 Rtm
Company name	Objective	Ticker	Purchase	Assets %	%
ESC Strategic Small Cap A	Small Company	ESCAX	\$1,000	9.67	27.43
Kemper-Dreman Small Cap C		KDSCX	\$1,000	10	29.94
Kemper-Dreman Small Cap B	Small Company	KDSBX	\$1,000	8.94 9.67	28.54
SSgA Small Cap	Small Company	SVSCX	\$1,000	11.43	28.79
Bear Stearns Small Cap Val A	Small Company	BSVAX	\$1,000	7.57	15.43
Bear Stearns Small Cap Val C	Small Company	BSVCX	\$1,000	7.57	14.83
BB&T Small Company Growth A	Small Company	BBBSX	\$1,000	11.59	30.77
BB&T Small Company Growth B	Small Company	n/a	\$1,000	11.59	30.98
Montgomery Intl Small Cap R	Foreign Stock	MNISX	\$1,000	23.45	14.97
Oakmark Small Cap	Small Company	OAKSX	\$1,000	8.82	39.79
Kent Small Co Growth Invmt	Small Company	KNEMX	\$1,000	6.95	19.15
Invesco European Small Co	Europe Stock	IVECX	\$1,000	21.04	31.03
Harris Ins Small-Cap Instl	Small Company	HSCIX	\$1,000	10.57	n/a
Harris Ins Small-Cap A	Small Company	n/a	\$1,000	10.57	n/a
HSBC Small Cap	Small Company	MSCFX	\$1,000	11.9	15.29
Prudential Small Companies A	Small Company	PGOAX	\$1,000	9.09	23.92
SCI last Small Cap Index	Small Company	SWSMX	\$1,000	10 05	18 75
PIMCo Small Cap Value A	Small Company	PCVAX	\$1,000	0	n/a
PIMCo Small Cap Value B	Small Company	PCVBX	\$1,000	0	n/a
PIMCo Small Cap Value C	Small Company	PCVCX	\$1,000	0	n/a
Pegasus Small Cap Opport I	Growth	PSOPX	\$1,000	10.56	25.63
Pegasus Small Cap Opport A	Growth	n/a	\$1,000	10.56	24.59
Pegasus Small Cap Opport B	Growth	n/a	\$1,000	10.56	24.42
Prudential Small Companies B	Small Company	CHNDX	\$1,000	9.09	72.97
Evergreen Small Cap Eq Inc Y	Small Company	ESCEX	\$1,000	11.29	10.35
Value Line Small-Cap Growth	Small Company	VLSCX.	\$1,000	11 20	22.03
Evergreen Small Cap Eq Inc B	Small Company	n/a	\$1,000	11.29	21.1
Evergreen Small Cap Eq Inc C	Small Company	n/a	\$1,000	11.29	21.1
Norwest Advant Small Co StkA	Small Company	NCSAX	\$1,000	12.77	25.98
Norwest Advant Small Co Stkl	Small Company	NSCTX	\$1,000	12.77	26.03
Norwest Advant Small Co StkB	Small Company	NCSBX	\$1,000	12.//	10.5
Invesco Small Company Value	Small Company	IDSCX	\$1,000	9.18	12.46
Preferred Small Cap	Small Company	PSMCX	\$1,000	11.78	20.46
Heartland Small Cap Contrar	Small Company	HRSMX	\$1,000	<b>1</b> 0	18.86
Arch Small Cap Equity Inv B	Small Company	n/a	\$1,000	9.87	9.82

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Company name         Objective         Ticker         Purchase         Return on 96 Rtm           North American Small/Mid C North American Small/Mid B North American Small/Mid B Acha Small Company Sel Galeway Small Cap Index         Growth Acha Small Company Sel Growth Acha Small Company Sel Galeway Small Cap Index         MSMCX S1,000         11.94 n/a		ч i'.																																								
Ticker         Purchase         Return on Ticker           NSMAX         \$1,000         11.94           NSMCX         \$1,000         11.94           NSMCX         \$1,000         11.94           NSMBX         \$1,000         10.1           GSCIX         \$1,000         10.1           FIEGX         \$1,000         10.9           AESAX         \$1,000         10.9           PSCAX         \$1,000         10.94           FEGX         \$1,000         10.94           PSCAX         \$1,000         10.94           FEGXX         \$1,000         10.94           PSCDX         \$1,000         10.94           PSCDX         \$1,000         10.94           PSCDX         \$1,000         10.94           PSCDX         \$1,000         10.13           PSCDX         \$1,000         10.14           KSGAX         \$1,000         10.14           KSGAX         \$1,000         10.34           KSGAX         \$1,000         10.41           KSGAX         \$1,000         10.41           KSCAX         \$1,000         7.81           KSCAX         \$1,000         10.41	Federated Intl Small Co A	RIMCo Moniment Small Can Ed	Phoenix Small Cap B	Qualivest Small Comps Val A	Federated Small Cap Strat A	Phoenix Small Cap A	Compass Small Cap Val Inv A	Compass Small Cap Grth Inv A	SunAmerica Small Co Grth B	SunAmerica Small Co Grth A	Sentinel Small Company B	Sentinel Small Company A	Kemper Small Cap Equity C	Kemper Small Cap Equity B	Enterprise Small Co Value B	Kemper Small Cap Equity A	Enterprise Small Co Value A	Keystone Small Co Grth (S-4)	Dean Witter Intl Small Cap	Keystone Small Co Grth II C	Keystone Small Co Grth II B	Keystone Small Co Grth II A	Emerald Small Cap Ret	Marshall Small-Cap Growth	ITT Hartford Small Company B	ITT Hartford Small Company A	AAL Small Cap Stock A	PaineWebber Small Cap C	PaineWebber Small Cap B	Eastcliff Regional Small Cap	PaineWebber Small Cap A	Safeco Small Co Stock NoLoad	Aetna Small Company Adv	Invesco Small Company Growth	Gateway Small Cap Index	Aetna Small Company Sel	North American Small/Mid B	North American Small/Mid C	North American Small/Mid A		Company name	
Minimum Initial Return on Purchase Assets % \$1,000 11.94 \$1,000 11.94 \$1,000 10.1 \$1,000 10.1 \$1,000 10.1 \$1,000 10.94 \$1,000 10.94 \$1,000 10.94 \$1,000 10.94 \$1,000 10.94 \$1,000 10.94 \$1,000 10.34 \$1,000 10.34 \$1,000 10.34 \$1,000 10.34 \$1,000 10.34 \$1,000 10.34 \$1,000 10.34 \$1,000 10.34 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.41 \$1,000 10.43 \$500 10.49 \$500 10.23 \$	Foreign Stock	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small.Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Aggressive Growth	Foreign Stock	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Growth	Growth	Growth	Objective	Ohiective	
Return on Assets % 11.94 11.94 11.94 10.1 9.13 12.21 10.1 8.08 10.94 10.12 10.94 10.39 10.23 10.	ISCAX	n/a	PHSCX	QSVAX	SMCAX	PHSAX	PSEIX	CSGEX	SEGBX	SEGAX	n/a	SAGWX	KSCCX	KSCBX	ESCBX	KSCAX	ENSPX	KSFOX	DWISX	KSGCX	KSGBX	KSGAX	n/a	MRSCX	n/a	IHSAX	AASMX	PSCDX	PSCBX	EARSX	PSCAX	SFSCX	AESAX	FIEGX	GSCIX	AESGX	NSMBX	NSMCX	NSMAX	ICKei	Ticker	
	\$500	<b>\$</b> 500	\$500	\$500	\$500	\$500	\$500	\$500	<b>\$</b> 500	<b>\$</b> 500	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	<b>\$1</b> ,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	<b>\$</b> 1.000	<b>\$1</b> ,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	Purchase	Minimum Initial	
96 Rtm n/a n/a n/a n/a 13.62 17.04 11.62 12.79 16.22 16.22 16.22 16.22 17.06 11.01 10.05 10.05 10.05 11.01 10.05 11.28 11.01 10.82 11.28 11.28 11.28 11.28 11.28 11.28 11.28 12.3 13.3 19.34 29.96 35.04 20.07 28.93 19.35	13.73	9.89	12.38	9.89	13.04	12.38	8.25	11.64	10.23	10.23	10.49	10.49	10.41	10.41	7.81	10.41	7.81	12.67	21.66	10.34	10.34	10.34	10.14	0	0	11 36	9.21	10.94	10.94	10.12	10.94	8.08	10.1	12.21	9.13	10.1	11.94	11.94	11.94	Assets %	Return on	
	n/a	19.35	28.93	20.07	35.04	29.96	19.34	31.13	14.12	14.92	n/a	21.3	12.86	12.84	10.77	14.09	11.28	0.82	1.01	n/a	n/a	n/a	10.05	n/a	n/a	n/a	n/a	16.22	16.2	n/a	17.16	n/a	12.79	11.62	17.04	13.62	n/a	n/a	⊓/a	%	96 Rtrn	

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9	20	Testimony	BNS	97-00	

Brown Capital Small Co Insti	Kemper Small Cap Equity I	SEI Insti Inv Small Cap	Rembrandt Small Cap Tr	Arch Small Cap Equity Instl	Arch Small Cap Equity Tr	Galaxy Small Cap Value Tr	Pacific Advisors Small Cap	Prudential Small Companies Z	Qualivest Small Comps Val Y	Warburg Pincus Adv Small Val	DFA U.S. Small Cap Value II	BB&T Small Company Growth Tr	Galaxy Small Co Equity Tr	Alger Small Cap Retirement	Landmark Small Cap Equity A	Munder Small Company Grth K	Templeton Global Small Co II	Templeton Global Small Co I	Franklin Small Cap Grth II	Franklin Small Cap Grth I	Piper Small Company Growth A	Keeley Small Cap Value	Winthrop Small Company Val A	Alger Small Capitalization B	Alger Small Capitalization A	First Omaha Small Cap Value	GT Global Amer Small Cap B	GT Global Amer Small Cap A	GT Global Amer Small Cap Adv	ONE Fund Small Cap	Company name	
Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	World Stock	World Stock	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Small Company	Objective	
	n/a	n/a	RSMCX	n/a	n/a	SMCEX	PASMX	PSCZX	QSVYX	n/a	DFAVX	BBCGX	GSETX	ALSRX	LSCEX	MULKX	TESGX	TEMGX	FRSIX	FRSGX	PJSCX	KSCVX	WFAGX	ALSCX	n/a	n/a	GTSBX	GTSAX	n/a	n/a	Ticker	
	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	<b>\$</b> 0	\$0	\$100	\$100	<b>\$</b> 100	\$100	\$250	\$250	\$250	\$500	\$500	<b>\$</b> 500	\$500	\$500	\$500	\$500	Purchase	Minimum Initial
10.44	10.41	9.56	13.9	9.87	9.87	9.21	10.89	9.09	9.89	8.52	7.01	11.59	11.05	12.02	9.44	11.25	18	18	10.31	10.31	9.2	7.83	9.6	12.59	12.59	8.52	8.85	8.85	8.85	9.34	Assets %	Return on
	14.54	n/a	19.42	10.62	10.98	27.19	43.7	n/a	20.36	57	22.07	31.19	21.59	14.83	37.8	36.89	21.35	22.09	26.07	27.07	11.65	25.99	14.58	4.17	n/a	n/a	13.14	13.81	14.22	17.01	%	96 Rtm

### Morning Star Report on DFA 9-10 Fund

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Direct Testimony\_
Schedule 21 \_\_\_
Page 1 of 3\_\_\_

DFA U.S. 9-10 Small Company (Data as of 05-31-97)

Assets
Investment Objective Rating Load Yield (\$mil) NAV

Small Company \*\* None 0.21% 1107.8 11.65

DFA U.S. 9-10 Small Company Portfolio seeks long-term capital appreciation.

The fund invests in a diverse group of small companies with readily marketable securities. These companies may be traded on the NYSE, the AMEX, or the over-the-counter market, but their market capitalizations must be comparable with those in the smallest quintile of the NYSE. The portfolio is rebalanced at least semiannually.

The fund is designed primarily for institutional investors. Prior to April 10, 1989, the fund was named DFA Investment Dimensions Small Company. Prior to 1983, the fund was named DFA Small Company.

Performance: Annual Return %

YTD 1996 1995 1994 1993

DFA U.S. 9-10 Small Company S&P 500 Index 4.02 17.65 34.48 3.09 20.97 15.43 22.95 37.53 1.32 10.06 These Figures Match DFA's and Dr. Andrews' Numbers in his Schedule 6, page 1, Far-left Column.

Performance: Trailing Return %

3 Yr 5 Yr 1 Mo 3 Mo 1 Yr Avg Avg

DFA U.S. 9-10 Small Company 10.22 1.92 -1.33 18.60 18.41 S&P 500 Index 6.08 7.80 29.40 25.92 18.36

Risk Measures

Morningstar Risk:

Above Avg.

Beta (3 Yr):

0.78

### Morning Star Report on DFA 9-10 Fund

Docket No. 97-00982 Exhibit CA-SNB\_ Direct Testimony\_\_\_ Schedule 21

Morningstar Return:

Average

R-Squared:

Std. Deviation (3 Yr):

32

16.59

Page 2 of 3\_

Top Ten Portfolio Holdings (Data as of 02-28-97)

	Amount \	/alue % Net
Ticker	000 Security	\$000 Assets
KUH	186 Kuhlman	4380 0.38
GLE	117 Gleason	4187 0.36
INVX	179 Innovex	3844 0.33
FRC	157 First Republic Bancorp	3654 0.32
ROG	128 Rogers	3459 0.30
HEI	133 HEICO	3430 0.30
CULP	179 Culp	3214 0.28
CDSI	105 Computer Data Systems	3193 0.28
ELMG	142 Electromagnetic Science	es 3173 0.27
APR	160 American Precision Inds	3027 0.26

Portfolio Statistics

Price/Earnings Ratio: Price/Book Ratio:

21.64 2.80

Income Ratio %: Turnover Ratio %:

23.68

These figures are the same as

Return on Assets %:

8.75

Expense Ratio %:

0.61 those reported in

Median Market Cap (\$mil) 123.29

DFA's 1996 Annual Report

This figure, 8.75%, is not provided in DFA's Annual Report. See Schedule 22, page 2.

**Expenses and Fees** 

Front-End Load:

0.00

12b-1 Fee:

0.00

Deferred Sales Charge:

0.00

Management Fee:

0.50

Redemption Fee:

0.00

Operations

Ticker Symbol:

DFSCX

### Morning Star Report on DFA 9-10 Fund

Docket No. 97-00982 Exhibit CA-SNB Direct Testimony Schedule 21 Page 3 of 3\_

Fund Family:

**DFA Investment Dimensions Group** 

Address:

1299 Ocean Avenue 11th Floor

Santa Monica, CA 90401

Telephone:

310-395-8005

Fund Manager:

Management Team

Manager Tenure:

NA years

Min. Initial Purchase: \$2000000

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DFA Investment Dimensions Group Inc. and The DFA Investment Trust Company



Year Ended November 30, 1996

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See accompanying Notes to Financial Statements

### DFA INVESTMENT DIMENSIONS GROUP INC.

### FINANCIAL HIGHLIGHTS

### for a share outstanding throughout each year

	Year Ended Nov. 30,	Year Ended Nov. 30,	Year Ended Nov. 30, 1994	Year Ended Nov. 30, 1993	Vear Ended Nov. 30, 1992	Vear Ended Year Ended Nov. 30, Nov. 30, 1992 1991	Year Ended Nov. 30, 1990	Year Ended Nov. 30, 1969	Year Ended Year Ended Year Ended Year Ended Nov. 30, Nov. 30, Nov. 30, 1990 1990 1988 1987	Nov. 30.
Net Asset Value, Beginning of Period	\$ 11.03	\$ 8.49	69 8 \$	\$ 7.75	\$ 6.33	\$ 5.34	\$ 7.74	\$ 7.66	27. 750	\$ 8 94
Income From Investment Operations	8	800	100	, EO O	80	8	0.07	0 07	0.10	60 0
Net Gain (Losses) on Securities		3 6		291	1.53	<u> </u>	(1.77)	0.98	9-	(1 53)
Total From Investment Operations	8	2.68	041	1.70	1.57	1 68	(1.70)	1.05	1.58	(F)
Less Distributions										
Net investment income	(100)	(0 07)	(0 03)	(0 02)	(0 02)	(0 0)	(0 08)	(60 0)	(E)	1
Net Realized Gains	(0.76)	(0.08)	(0 28)	(0 71)	(0 10)	(0.62)	(0.62)	(0.88)	(131)	1
Total Distributions	(0 77)	(0.12)	(0 61)	(0.76)	(0.15)	(0 69)	(0.70)	(0.97)	(1 42)	1
Net Asset Value, End of Period	\$ 12.14	\$ 11 03	\$ 8.49	69 8 \$	\$ 7.75	\$ 6.33	\$ 5.34	\$ 774	\$ 766	\$ 750
Total Ratura	18.05%	31.37%	5.08%	23.91%	25.24%	39.08%	(24.09)%	% 16.09%	24.36%	(16 04)%
Nel Assels, End of Period (thousands)	\$1,181,804	\$92	\$659,221	\$630,918	\$651,313	\$722,289	\$561,102	\$949,291	\$912,518	\$788.821
Ratio of Expenses to Average Net Assets	0.61%	0.62%	0 65%	0.70%	0.68%	0.64%	0.62%	0 62%	0 62%	0 61%
Angelo of Net Investment Income to	0.22%	0.45%	0.16%	0.26%	0.53%	0.75%	<b>%66</b> 0	%98 O	1 19%	0 92%
Average iver Assets	23.68%			9.87%		10.13%	3 79%		2	23 05%
Average Commission Rate (1)	\$ 0.0604		<b>Y</b> / <b>X</b>	¥	Y/N	N/A	¥¥	¥	Y/Z	√× Z

Computed by dividing the total amount of brokerage commissions paid by the total shares of investment securities purchased and sold during the period for which commissions were charged, as required by the SEC for fiscal years beginning after September 1, 1995.

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# DFA INVESTMENT DIMENSIONS GRO Page 1 of

1299 Ocean Avenue, 11th Floor, Santa Monica, California 90401 Telephone: (310) 395-8005

# STATEMENT OF ADDITIONAL INFORMATION

## March 28, 1997

DFA Investment Dimensions Group Inc. (the "Fund") offers thirty series of shares. This statement of additional information relates to twenty-four of those series (collectively, the "Portfolios"):

U.S. 9-10 Small Company Portfolio
U.S. 6-10 Small Company Portfolio
Enhanced U.S. Large Company Portfolio
U.S. Small Cap Value Portfolio
U.S. Large Cap Value Portfolio
DFA Real Estate Securities Portfolio
Japanese Small Company Portfolio
Pacific Rim Small Company Portfolio
United Kingdom Small Company Portfolio
Emerging Markets Portfolio
Emerging Markets Small Cap Portfolio
DFA Intermediate Government
Fixed Income Portfolio

Continental Small Company Portfolio
Large Cap International Portfolio
U.S. Large Company Portfolio
DFA International Small Cap Value Portfolio
International Small Company Portfolio
DFA One-Year Fixed Income Portfolio
DFA Two-Year Corporate Fixed Income Portfolio
DFA Two-Year Global Fixed Income Portfolio
DFA Two-Year Government Portfolio
DFA Five-Year Government Portfolio
DFA Global Fixed Income Portfolio
DFA Global Fixed Income Portfolio
RWB/DFA International High Book
to Market Portfolio

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This statement of additional information is not a prospectus but should be read in conjunction with the Portfolios' prospectus dated March 28, 1997, as amended from time to time, which can be obtained from the Fund by writing to the Fund at the above address or by calling the above telephone number.

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from the Series to satisfy the Portfolio's redemption request. Any such redemption to the Portfolio would be in accordance with Rule 18f-1 under the Investment Cor Investors may incur brokerage charges and other transaction costs selling securities to payment of redemptions. The International Equity, DFA Two-Year Global Fixed Income Portfolios reserve the right to redeem their shares in the currencies

payment of redemptions. The International Equity, DFA 1 would be a local factor of the Currencies in which their Global Fixed Income Portfolios reserve the right to redeem their shares in the currencies in which their investments (and, in respect of the Feeder Portfolios and International Small Company Portfolio, the currencies in which the corresponding Series' investments) are denominated. Investors may incur charges in converting such securities to dollars and the value of the securities may be affected by currency exchange fluctuations.

Shareholders may transfer shares of any Portfolio to another person by making a written request therefore to the Advisor who will transmit the request to the Fund's Transfer Agent. The request should clearly identify the account and number of shares to be transferred, and include the signature of all registered owners and all stock certificates, if any, which are subject to the transfer. The signature on the letter of request, the stock certificate or any stock power must be guaranteed in the same manner as described in the prospectus under "REDEMPTION OF SHARES." As with redemptions, the written request must be received in good order before any transfer can be made.

# CALCULATION OF PERFORMANCE DATA

Following are quotations of the annualized percentage total returns for the one-, five-, and ten-year periods ended November 30, 1996 (as applicable) using the standardized method of calculation required by the SEC, which is net of the cost of any current reimbursement fees charged to investors and paid to the Portfolios. Also included is a quotation of the annualized percentage total return for the DFA Two-Year Global Fixed Income Portfolio (for the period from February 9, 1996, the date of commencement of operations), the Enhanced U.S. Large Company Portfolio (for the period from July 3, 1996, the date of commencement of operations) and the International Small Company Portfolio (for the period from October 1, 1996, the date of commencement of operations) to November 30, 1996 using the standardized method of calculation required by the SEC. Reimbursement fees of 1%, 15% and 15% were in effect from the inception of the Japanese, United Kingdom and Continental Small Company Portfolios, respectively, until June 30, 1995. A reimbursement fee of 1% was in effect from the inception of DFA International Small Cap Value Portfolio until June 30, 1995. Effective June 30, 1995, the amount of the reimbursement fee was reduced with respect to Continental Small Company, Pacific Rim Small Company, Japanese Small Company, Emerging Markets and DFA International Small Cap Value Portfolios, and eliminated with respect to the United Kingdom Small Company Portfolio. The current reimbursement fee for each Portfolio, expressed as a percentage of the net asset value of the shares of the Portfolios, is as follows: Continental Small Company, Pacific Rim Small Company and Emerging Markets Small Cap Portfolios - 1.00%; Japanese Small Company and Emerging Markets Portfolios - 50%; DFA International Small Cap Value Portfolio - .70%; and International Small Company Portfolio - .70%.

A reimbursement fee of 1% was charged to investors in The U.S. 9-10 Small Company Portfolio from December 9, 1986 through June 17, 1988. A reimbursement fee of 0.75% was charged to investors in The Large Cap International Portfolio from the date of its inception until March 5, 1992. In addition, for those Portfolios in effect for less than one, five, or ten years, the time periods during which the Portfolios have been active have been substituted for the periods stated (which in no case extends prior to the effective dates of the Portfolios' registration statements).

	One Year	Five Years	Ten Years
U.S. 9-10 Small Company Portfolio	18.03	20.38	12.35
U.S. 6-10 Small Company Portfolio	18.73	57 Months 13.42	n/a
U.S. Large Company Portfolio	27.48	17.88	71 Months 17.97

U.S. Small Cap Value Portfolio	21.77	Docket No. 97-00 Exhibit CA-SNB_ Direct Testimony Schedule 23 Page 3 of 4				
U.S. Large Cap Value Portfolio	22. <u>2</u> 6	46 Months 16.04	<b>1/a</b>			
Enhanced U.S. Large Company Portfolio	4 Months 73.24	n/a	1/8			
DFA Real Estate Securities Portfolio	28. <u>2</u> 4	47 Months 9.63	n/a			
Japanese Small Company Portfolio	-6.74	-1.07	8 <i>5</i> 8			
Pacific Rim Small Company Portfolio	17.87	47 Months 18.01	D/à			
United Kingdom Small Company Portfolio	26.74	10.30	10.73			
Emerging Markets Portfolio	12.61	31 Months 5.89	<b>n/a</b>			
Continental Small Company Portfolio	12.83	5.39	103.5 Months 8.31			
Large Cap International Portfolio	12.68	64 Months 8.27	<b>n/</b> \$			
RWB/DFA International High Book to Market Portfolio	14.60	42 Months 10.62	п/а			
DFA One-Year Fixed Income Portfolio	5.91	5.28	6.70			
DFA Five-Year Government Portfolio	7.54	6.25	114 Months 7.79			
DFA Global Fixed Income Portfolio	11.13	8.40	72 Months 8.83			
DFA Intermediate Government Fixed Income Portfolio	4.98	7.89	73 Months 9.37			
DFA International Small Cap Value Portfolio	7.24	23 Months 2.08	D/a			
DFA Two-Year Global Fixed Income Portfolio	10 Months 7.14	n/a	n/a			
International Small Company Portfolio	2 Months -0.40	<b>n/a</b>	n/a			

As the following formula indicates, the average annual total return is determined by finding the average annual compounded rates of return over the stated time period that would equate a hypothetical initial purchase order of \$1,000 to its redeemable value (including capital appreciation/depreciation and dividends and distributions paid and reinvested less any fees charged to a shareholder account) at the end

the stated time period. The calculation assumes that all dividends and distributions are reinvested at the public offering price on the reinvestment dates during the period. The quotation assumes the account was completely redeemed at the end of each period and the deduction of all applicable charges and fees. Docket No. 97-00982

According to the SEC formula:

 $P(1+T)^n = ERV$ 

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where:

P = a hypothetical initial payment of \$1,000

T = average annual total return

n = number of years

ERV = ending redeemable value of a hypothetical \$1,000 payment made at the beginning of the one-, five-, and ten-year periods at the end of the one-, five-, and ten-year periods (or fractional portion thereof).

Following are quotations of the annualized total returns for the one-, five-, and ten-year periods ended November 30, 1996 (as applicable) using a non-standardized method of calculation which is used in communicating performance data in addition to the standardized method required by the SEC. Also included is a quotation of the annualized percentage total return for the DFA Two-Year Global Fixed Income Portfolio (for the period from February 9, 1996, the date of commencement of operations), the Enhanced U.S. Large Company Portfolio (for the period from July 3, 1996, the date of commencement of operations) and the International Small Company Portfolio (for the period from October 1, 1996, the date of commencement of operations) to November 30, 1996 using a non-standardized method of calculation. The non-standardized quotations differ from the standardized in that they are calculated without deduction of any reimbursement fees charged to investors and paid to the Portfolios which would otherwise reduce return quotations for the Portfolios with such fees. Additionally, the non-standardized quotations are presented over time periods which extend prior to the initial investment in the Portfolios (except for The Continental Small Company (and Large Cap International) Portfolios) by using simulated data for the investment strategies of the Portfolios for that portion of the period prior to the initial investment dates. The simulated data excludes the deduction of Portfolio expenses which would otherwise reduce the returns quotations. Non-standardized quotations are also presented for the United Kingdom and Japanese Small Company Portfolios calculated assuming the local currencies of the corresponding Series are invested and redeemed at the beginning and ending dates of the period. The local currency calculations ignore the effect of foreign exchange rates on the investment and only express the returns of the underlying securities of the Series.

	Effective Date/ Initial Investment	One Year	Five Years	Ten Years	
U.S. 9-10 Small Company Portfolio	12/22/81 12/22/81	18.03	20.38	12.46	
U.S. 6-10 Small Company Portfolio	03/ 06/ 92 03/ 20/ 92	18.73	17.00	11.57	
U.S. Large Company Portfolio	02/ 26/ 90 12/ 31/ 90	27.48	17.88	15.02	
U.S. Small Cap Value Portfolio	09/ 18/ 92 03/ 01/ 93	21.77	22.14	14.88	
U.S. Large Cap Value Portfolio	09/ 18/ 92 02/ 18/ 93	22.26	20.47	15.32	

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positions generally include listed options on debt securities, options on broad-based on futures contracts, regulated futures contracts and certain foreign currency contracts and options thereon.

Absent a tax election to the contrary, each such Section 1256 position held by a Portfolio or Series will be marked-to-market (i.e., treated as if it were sold for fair market value) on the last business day of a Portfolio's or Series' fiscal year, and all gain or loss associated with fiscal year transactions and marked-to-market positions at fiscal year end (except certain currency gain or loss covered by Section 988 of the Code) will generally be treated as 60% long-term capital gain or loss and 40% short-term capital gain or loss. The effect of Section 1256 marked-to-market rules may be to accelerate income or to convert what otherwise would have been long-term capital gains into short-term capital gains or short-term capital losses into long-term capital losses within a Portfolio or Series. The acceleration of income on Section 1256 positions may require a Portfolio or Series to accrue taxable income without the corresponding receipt of cash. In order to generate cash to satisfy the distribution requirements of the Code, a Portfolio or Series may be required to dispose of portfolio securities that it otherwise would have continued to hold or to use cash flows from other sources such as the sale of a Portfolio's or Series' shares. In these ways, any or all of these rules may affect both the amount, character and timing of income distributed to shareholders by a Portfolio.

When a Portfolio (or in the case of a Feeder Portfolio, the corresponding Series) holds an option or contract which substantially diminishes a Portfolio's or Series' risk of loss with respect to another position of a Portfolio or Series (as might occur in some hedging transactions), this combination of positions could be treated as a "straddle" for tax purposes, resulting in possible deferral of losses, adjustments in the holding periods of a Portfolio's or Series' securities and conversion of short-term capital losses into long-term capital losses. Certain tax elections exist for mixed straddles (i.e., straddles comprised of at least one Section 1256 position and at least one non-Section 1256 position) which may reduce or eliminate the operation of these straddle rules.

The Portfolios and those Series taxable as regulated investment companies are also subject to the requirement that less than 30% of their annual gross income be derived from the sale or other disposition of securities and certain other investments held for less than three months ("short-short income"). This requirement may limit a Portfolio's (or in the case of a Feeder Portfolio, the corresponding Series') ability to engage in options, straddles, hedging transactions and forward or futures contracts because these transactions are often consummated in less than three months, may require the sale of portfolio securities held less than three months and may, as in the case of short sales of portfolio securities, reduce the holding periods of certain securities within a Portfolio or Series, resulting in additional short-short income for a Portfolio or Series.

A Portfolio (or in the case of a Feeder Portfolio, the corresponding Series) will monitor its transactions in such options and contracts and may make certain other tax elections in order to mitigate the effect of the above rules and to prevent disqualification of a Portfolio or Series as a regulated investment company under Subchapter M of the Code.

# DIRECTORS AND OFFICERS

The names and addresses of the directors and officers of the Fund and a brief statement of their present positions and principal occupations during the past five years is set forth below.

## Directors

David G. Booth\*, 50, Director, President and Chairman-Chief Executive Officer, Santa Monica, CA. President, Chairman-Chief Executive Officer and Director, Dimensional Fund Advisors Inc., DFA Securities Inc., DFA Australia Ltd., Dimensional Investment Group Inc. (registered investment company) and Dimensional Emerging Markets Fund Inc. (registered investment company). Trustee, President and Chairman-Chief Executive Officer of The DFA Investment Trust Company. Chairman and Director, Dimensional Fund Advisors Ltd.

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George M. Constantinides, 49, Director, Chicago, IL. L Schedule 24

Graduate School of Business, University of Chicago. Trustee, Th Page 2 of 3

Director, Dimensional Investment Group Inc. and Dimensional Eme

John P. Gould, 58, Director, Chicago, IL. Steven G. Rothmeier Distinguished Service Professor of Economics, Graduate School of Business, University of Chicago. Trustee, The DFA Investment Trust Company and First Prairie Funds (registered investment companies). Director, Dimensional Investment Group Inc., Dimensional Emerging Markets Fund Inc. and Harbor Investment Advisors. Executive Vice President, Lexecon Inc. (economics, law, strategy and finance consulting).

Roger . Ibbotson, 53, Director, New Haven, CT. Professor in Practice of Finance, Yale School of Management. Trustee, The DFA Investment Trust Company. Director, Dimensional Investment Group Inc., Dimensional Emerging Markets Fund Inc., Hospital Fund, Inc. (investment management services) and BIRR Portfolio Analysis, Inc. (software products). Chairman and President, Ibbotson Associates, Inc., Chicago, IL (software, data, publishing and consulting).

Merton H. Miller, 73, Director, Chicago, IL. Robert R. McCormick Distinguished Service Professor Emeritus, Graduate School of Business, University of Chicago. Trustee, The DFA Investment Trust Company. Director, Dimensional Investment Group Inc. and Dimensional Emerging Markets Fund Inc. Public Director, Chicago Mercantile Exchange.

Myron S. Scholes, 55, Director, Greenwich, CT. Limited Partner, Long-Term Capital Management L.P. (money manager). Frank E. Buck Professor of Finance, Graduate School of Business and Professor of Law, Law School, Senior Research Fellow, Hoover Institution, (all) Stanford University (on leave). Trustee, The DFA Investment Trust Company. Director, Dimensional Investment Group Inc., Dimensional Emerging Markets Fund Inc., Benham Capital Management Group of Investment Companies and Smith Breedon Group of Investment Companies.

Rex A. Sinquefield\*, 52, Director, Chairman and Chief Investment Officer, Santa Monica, CA. Chairman-Chief Investment Officer and Director, Dimensional Fund Advisors Inc., DFA Securities Inc., DFA Australia Ltd., Dimensional Investment Group Inc. and Dimensional Emerging Markets Fund Inc. Trustee, Chairman-Chief Investment Officer of The DFA Investment Trust Company. Chairman, Chief Executive Officer and Director, Dimensional Fund Advisors Ltd.

\* Interested Director of the Fund.

## Officers

Each of the officers listed below hold the same office in the following entities: Dimensional Fund Advisors Inc., DFA Securities Inc., DFA Australia Ltd., Dimensional Investment Group Inc., The DFA Investment Trust Company, Dimensional Fund Advisors Ltd., and Dimensional Emerging Markets Fund Inc.

Arthur Barlow, 41, Vice President, Santa Monica, CA.

Maureen Connors, 60, Vice President, Santa Monica, CA.

Truman Clark, 55, Vice President, Santa Monica, CA. Consultant until October 1995 and Principal and Manager of Product Development, Wells Fargo Nikko Investment Advisors, San Francisco, CA from 1990-1994.

Robert Deere, 39, Vice President, Santa Monica, CA.

Irene R. Diamant, 46, Vice President and Secretary (for all entities other than Dimensional Fund Advisors Ltd.), Santa Monica, CA.

Margaret East, 56, Secretary, Dimensional Fund Advisors Ltd.

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Until September, 1995, The DFA Intermediate Government Fixed Income Portfolio was named The DFA Intermediate Government Bond Portfolio, The DFA Global Fixed Income Portfolio was named The DFA Global Bond Portfolio, The Pacific Rim Small Company Portfolio was named The Asia-Australia Small Company Portfolio, The U.S. Large Cap Value Portfolio was named The U.S. Large Cap High Book to Market Portfolio, The U.S. Small Cap Value Portfolio was named The U.S. Small Cap High Book to Market Portfolio, The U.S. 9-10 Small Company Portfolio was named the Small Company Shares, The DFA One-Year Fixed Income Portfolio was named The DFA Fixed Income Shares, and The Continental Small Company Portfolio was named the Continental European Portfolio. Until February, 1996, RWB/DFA International High Book to Market Portfolio was named DFA International High Book to Market Portfolio. From September, 1995 until December, 1996, The DFA Real Estate Securities Portfolio was named DFA/AEW Real Estate Securities Portfolio.

Coopers and Lybrand L.L.P., the Fund's independent accountants, audits the Fund's financial statements.

# PRINCIPAL HOLDERS OF SECURITIES

As of February 28, 1997, the following stockholders owned beneficially at least 5% of the outstanding stock of the Portfolios, as set forth below.

outstanding stock of the Portfolios, as set forth below.	
THE U.S. 9-10 SMALL COMPANY PORTFOLIO Charles Schwab & Company, Inc REIN* 101 Montgomery Street San Francisco, CA 94104	25.44%
State Farm Insurance Companies One State Farm Plaza Bloomington, IL 61710	10.76%
Pepsico Inc. Master Trust The Northern Trust Company Trustee P.O. Box 92956 801 South Canal Chicago, IL. 60675	8.87%
Charles Schwab & Company, Inc REIN* (see address above)	5.97%
Owens-Illinois Master Retirement Trust 34 Exchange Place Jersey City, NJ 07302	5.48%
National Electrical Benefit Fund 1125 15th Street NW Washington, DC 20005	5.26%
THE U.S. 6-10 SMALL COMPANY PORTFOLIO  McKinsey & Company Master Retirement Trust  55 E. 52nd Street	26.43%

New York, NY 10055

# Data on Dr. Andrews' Companies

Docket No. 97-00982
Exhibit CA-SNB
Direct Testimony
Schedule 25
Page 1 of 1

Essex County Gas Company Energen Corporation Energy North Inc Energy West Incorporated Mobile Gas Service Corporation North Carolina Natural Gas Company Public Service Company of North Carolina, Incorporated Pennsylvania Enterprises, Inc. Providence Energy Corporation Southeastern Michigan Gas Enterprises, Inc. United Cities Gas Company Valley Resources, Inc. Yankee Energy System, Inc. Average	COMPANY NAME *  Atmos Energy Corporation Berkshire Gas Company Bay State Gas Company Cascade Natural Gas Corporation Colonial Gas Company Chesapeake Utilities Corporation Delta Natural Gas Company
\$16.63 \$24.25 \$30.50 \$21.75 \$8.50 \$26.75 \$29.63 \$24.25 \$17.25 \$17.25 \$17.25 \$17.25 \$17.25 \$17.25 \$17.25 \$17.25	PRICE AS OF 4/30/97 (2) (2) \$22.63 \$15.13 \$25.50 \$16.38 \$20.00 \$16.75
2325 1667 13027 3244 2357 3228 6613 22566 19296 9608 5767 13020 13221 4266 10450 8867	STOCK OUTSTANDING (000) (3) 16135 2177 13439 10824 8518 4453
2,382 1,336 7,700 2,300 1,600 1,624 5,094 10,859 11,500 6,627 6,052 8,509 7681 28,499 7,852	NUM OF SHARE HOLDERS (4) 28,624 1,881 10,820 10840 5931 2213
976 1248 1692 1410 1473 1988 1298 2078 1678 1678 1678 11530 1721 1530 1721 1511 367	SHARES PER STOCKHOLDER (5) [col (3) / col (4)] 564 1157 1242 999 1436 2012
\$16,227 \$30,258 \$51,600 \$30,677 \$12,522 \$53,171 \$38,459 \$50,394 \$28,945 \$32,077 \$16,914 \$26,892 \$37,007 \$18,505 \$7,746 \$28,195	VALUE OF HOLDINGS PER SHAREHOLDER 4/30/97 (6) [col (2) X col (5)] \$12,753 \$17,505 \$31,671 \$16,351 \$28,724 \$33,704
39 40 397 71 20 86 196 547 333 213 102 229 229 284 52 190	MARKET VALUE 4/30/97 \$(Millions) (7) [col (2) X col (3)] 365 33 343 177 170 75

<sup>\*</sup> Excludes Washington Gas Company
It Merged With an Electric Power Company

# Gas Company Stocks Owned by the DFA 9-10 Fund

Washington Energy Southeastern Michigan Gas Enterprises, Inc. Public Service Company of North Carolina, Incorporated United Cities Gas Company Providence Energy Corporation Pennsylvania Enterprises, Inc. Northwest Natural Gas Company North Carolina Natural Gas Corporation Mobile Gas Service Corporation Essex County Gas Company Energy West Incorporated Energy North Inc Energen Corporation Delta Natural Gas Company, Inc. Colonial Gas Company Chesapeake Utilities Corporation Cascade Natural Gas Corporation Bay State Gas Company Berkshire Gas Company Atmos Energy Corporation COMPANY Own Stock in Dr. Andrews' Comparable Companies? Did the U.S. 9-10 Small Company Mutual Fund NO NO O NO **N**0 YES 0 0 0 8 0 0 YES YES YES YES YEAR NO YES YES YES YES

SOURCE: 1995 10K REPORT SOURCE: 1994 & 1996 - DFA ANNUAL REPORT

TOTAL INCLUDED IN PORTFOLIO

9 3

9 3

NO

NO

TOTAL NOT INCLUDED IN PORTFOLIO

Yankee Energy System, Inc. Valley Resources, Inc.

> Exhibit CA-SNB
>
> Direct Testimony Docket No. 97-00982 Schedule 26

Page 1 of 1

Table A-1

# Large Company Stocks: Total Returns

(continued)

Docket No. 97-0098	32
Exhibit CA-SNB	1.5
Direct Testimony	_
Schedule 27	
Page 1 of 1	

From January 1971 to December 1995

/EAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	JAN-DEC.
1971	0.0419	0.0141	0.0382	0.0377	-0.0367	0.0021	-0.0399	0.0412	-0.0056	-0.0404	0.0027	0.0877	1971	0.1431
	0.0413	0:0299	0.0072	0.0057	0.0219	-0.0205	0.0036	0.0391	-0.0036	0.0107	0.0505	0.0131	1972	0.1898
1972	-0.0159	-0.0333	-0.0002	-0.0395	-0.0139	-0.0051	0.0394	-0.0318	0.0415	0.0003	-0.1082	0.0183	1973	-0.1466
1973	-0.0135	0.0019	-0.0002	-0.0373	-0.0272	-0.0128	-0.0759	-0.0828	-0.1170	0.1657	-0.0448	-0.0177	1974	-0.2647
1974 1975	0.1251	0.0674	0.0237	0.0493	0.0509	0.0462	-0.0659	-0.0144	-0.0328	0.0637	0.0313	-0.0096	1975	0.3720
1976	0.1199	-0.0058	0.0326	-0.0099	-0.0073	0.0427	-0.0068	0.0014	0.0247	-0.0206	-0.0009	0.0540	1976	0.2384
1977	-0.0489	-0.0050	-0.0119	0.0014	-0.0150	0.0475	-0.0151	-0.0133	0.0000	-0.0415	0.0370	0.0048	1977	-0.0718
	-0.0596	-0.0161	0.0276	0.0870	0.0136	-0.0152	0.0560	0.0340	-0.0048	-0.0891	0.0260	0.0172	1978	0.0656
1978	0.0421	-0.0284	0.0575	0.0036	-0.0168	0.0410	0.0110	0.0611	0.0025	-0.0656	0.0514	0.0192	1979	0.1844
1979 1980	0.0421	0.0031	-0.0987	0.0429	0.0562	0.0296	0.0676	0.0131	0.0281	0.0187	0.1095	-0.0315	1980	0.3242
1981	-0.0438	0.0208	0.0380	-0.0213	0.0062	-0.0080	0.0007	-0.0554	-0.0502	0.0528	0.0441	-0.0265	1981	-0.0491
1982	-0.0163	-0.0512	-0.0060	0.0414	-0.0288	-0.0174	-0.0215	0.1267	0.0110	0.1126	0.0438	0.0173	1982	0.2141
1983	0.0348	0.0260	0.0365	0.0758	-0.0052	0.0382	-0.0313	0.0170	0.0136	-0.0134	0.0233	-0.0061	1983	0.2251
1984	-0.0065	-0.0328	0.0171	0.0069	-0.0534	0.0221	-0.0143	0.1125	0.0002	0.0026	-0.0101	0.0253	1984	0.0627
1985	0.0768	0.0137	0.0018	-0.0032	0.0615	0.0159	-0.0026	-0.0061	-0.0321	0.0447	0.0716	0.0467	1985	0.3216
1986	0.0044	0.0761	0.0554	-0.0124	0.0549	0.0166	-0.0569	0.0748	-0.0822	0.0556	0.0256	-0.0264	1986	
1987	0.1343	0.0413	0.0272	-0.0088	0.0103	0.0499	0.0498	0.0385	-0.0220	-0.2152	-0.0819	0.0738	1987	0.0523
1988	0.0427	0.0470	-0.0302	0.0108	0.0078	0.0464	-0.0040	-0.0331	0.0424	0.0273	-0.0142	0.0181	1988	
1989	0.0723	-0.0249	0.0236	0.0516	0.0402	-0.0054	0.0898	0.0193	-0.0039	-0.0233	0.0208	0.0236	1989	
1990	-0.0671	0.0129	0.0263	-0.0247	0.0975	-0.0070	-0.0032	-0.0903	-0.0492	-0.0037	0.0644	0.0274	1990	-0.0317
1991	0.0442	0.0716	0.0238	0.0028	0.0428	-0.0457	0.0468	0.0235	-0.0164	0.0134	-0.0404	0.1143	1991	
1992	-0.0186	0.0128	-0.0196	0.0291	0.0054	-0.0145	0.0403	-0.0202	0.0115	0.0036	0.0337	0.0131	1992	
1993	0.0073	0.0135	0.0215	-0.0245	0.0270	0.0033	-0.0047	0.0381	-0.0074	0.0203	-0.0094	0.0123	1993	
1994	0.0335	-0.0270	-0.0435	0.0130	0.0163	-0.0247	0.0331	0.0407	-0.0241	0.0229	-0.0367	0.0146	1994	
1995	0.0260	0.0388	0.0296	0.0291	0.0395	0.0235	0.0333	0.0027	0.0419	-0.0035	0.0440	0.0185	1995	0.374

<sup>\*</sup> Compound annual return

Docket No. 97-0	O98	32
Exhibit CA-SNB		
<b>Direct Testimony</b>	/	_ ;
Schedule 28		
Page 1 of 1		

Office of the Consumer Advocate Interrogatory/Data Request-7/8/97

- Q.47. Regarding the results of Dr. Andrew's regression analysis shown in Schedule 9, produce the T-statistic for each company's alpha and the T-statistic for each company's beta.
- A.47. The results of regressions performed on the data for each company listed in Schedule 9 are employed only in summary, aggregated form as average alphas and betas. The average alpha and average beta are analogous to the alpha and beta of a portfolio of common stocks, in this case a "portfolio" of 22 small gas LDC's. Tests of significance, such as T-statistics, from the regressions related to individual stocks intrinsically cannot be summed or averaged across the composite (or portfolio). Accordingly, they were not found in company with the individual regressions and, hence, cannot be supplied as requested.

Signature

Victor L. Andrews, President, Andrews Financial Associates, Inc.

# APPENDIX A

# IBBOTSON YEARBOOK'S HYPOTHETICAL DISTRIBUTION OF RETURNS

The derivation of Schedule 12 and Charts two and three is based on the same probability principles used in the example shown in SBBI-97 at pages 154-155. Those pages are attached to and are part of this appendix as Attachments 1 and 2. The hypothetical distribution in the example assumes:

10% is the size of the loss

30% is the size of the gain

50% is the probability of a loss

50% is the probability of a gain.

Starting with an investment of \$1, after 1 year there are two possible values, the investment will be worth either \$1.3 or 90 cents. After two years there are 4 possibilities, one at \$1.69, two outcomes at \$1.17 and one at \$.81. This shows that the number of possibilities double each year. The example is well-grounded in mathematics and is a simple illustration of a mathematical formula that is over 500 years old. If \$1.3 is treated as X and \$.9 is treated as Y, the first year after the investment the possible outcomes are:

$$(X + Y)^{1} = 1(\$1.3) + 1(\$.9)$$

In the second year after the investment the possible outcomes are:

$$(X + Y)^2 = 1(X^2) + 2(XY) + 1(Y^2)$$

Docket No. 97-00982. CA-Brown, Appendix A of Direct Testimony

 $(\$1.3 + \$.9)^2 = 1(\$1.69) + 2(\$1.17) + 1(\$.81)$ 

The underlined values -- 1 and 1 in the first year and 1, 2, 1 in the second year -- match the total number of possibilities - 2 in the first year and 4 in the second, and the values in the parentheses -- \$1.3 and \$.9 in the first year and \$1.69,\$1.17,\$.81 in the second -- represent the values of the possibilities. There are two important aspects of the example especially in the second year: the geometric mean is the middle value, \$1.17, which has a corresponding annual return of 8.2%, is the most likely outcome - 2 chances out of four. Three out of the four chances, 75% of the possibilities, are at or below the middle value. The odds are only 25% that the investment will reach the average of \$1.21, which has a corresponding return of 10%.

The heart of the example can be restated.

This information about a distribution:

10% is the size of the loss

30% is the size of the gain

50% is the probability of a loss

50% is the probability of a gain.

Leads to these facts about the distribution:

an 8.2% return is the distribution's middle

a 10% return is the distribution's average

And

the number of possibilities doubles as the years increase: in the first year there are 2

Docket No. 97-00982. CA-Brown, Appendix A of Direct Testimony

possibilities, 4 in the second, 8 in the third and so forth.

By the time 71 years elapse from 1925 to 1996 the equation above changes to:

$$(X + Y)^{71}$$

Although this term is huge it can be calculated easily with computers, giving the total number of possibilities and the possibilities for each outcome. Attachments 3 and 4 show the possibilities each year, the symmetrical pattern each year and the distribution in percentage terms. The patterns do not depend on the values of X and Y. No matter what values X and Y are, the pattern of possibilities is the same. This is why Chart 3 in my direct testimony is also symmetrical.

# ACTUAL DISTRIBUTION OF LARGE COMPANY RETURNS: 1925-1996

Ibbotson's data on large companies covers 71 years. It shows a return of 10.7% as being in the middle of the distribution and an average of return of 12.7%. This is different than the example in the sense that the order of the information is reversed from the example.

The information about the actual distribution:

a 10.7% return is the distribution's middle

a 12.7% return is the distribution's average

50% is the probability of a loss

50% is the probability of a gain.

Leads to these questions about the actual distribution:

What percentage is the size of the loss?
What percentage is the size of the gain?

I calculated the size of the loss to be 8.3% and the size of the gain to be 33.6%. These are the first and last values in column (3) of Schedule 12. I then applied these two figures to the formula

$$(X + Y)^{71}$$

This gives the total number of possible returns, the value of each return, and the probability of each return in 1996 - given a \$1 investment in 1925. This is the data shown in Schedule 12.

The Schedule indicates that the average return, 12.7%, has a less then 20% chance of being achieved in 1996. If the odds were looked at in 1927, the second year after the investment, the chance of achieving the average return would be no more than 25%. The point here is that as time progresses, the average return has a little less of a chance of being achieved. Its odds shrink from no more than 25% in the second year to less than 20% in the 71st year. This is not much of a change, but it highlights why the average return is not considered a useful measure by the sources I quoted. The average return is not the midpoint of the distribution, and the average return gets further and further away from the midpoint as time progresses.

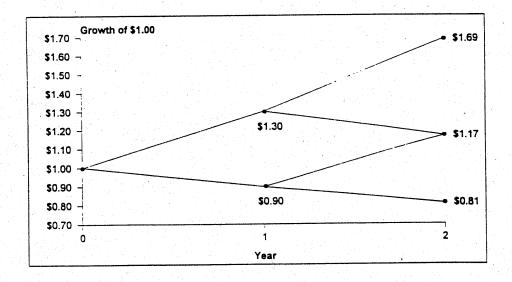
Appendix A of \_\_\_\_\_ Direct Testimony Docket No. 97-00982 Exhibit CA-SNB\_\_\_\_ Attachment 1

where the cost of capital is the sum of its parts. Therefore, the CAPM expected equity risk premium must be derived by arithmetic, *not geometric*, subtraction.

# Arithmetic Versus Geometric Means

The expected equity risk premium should always be calculated using the arithmetic mean. The arithmetic mean is the rate of return which, when compounded over multiple periods, gives the mean of the probability distribution of ending wealth values. (A simple example given below shows that this is true.) This makes the arithmetic mean return appropriate for computing the cost of capital. The discount rate that equates expected (mean) future values with the present value of an investment is that investment's cost of capital. The logic of using the discount rate as the cost of capital is reinforced by noting that investors will discount their expected (mean) ending wealth values from an investment back to the present using the arithmetic mean, for the reason given above. They will, therefore, require such an expected (mean) return prospectively (that is, in the present looking toward the future) to commit their capital to the investment.

For example, assume a stock has an expected return of +10 percent in each year and a standard deviation of 20 percent. Assume further that only two outcomes are possible each year— +30 percent and -10 percent (that is, the mean plus or minus one standard deviation), and that these outcomes are equally likely. (The arithmetic mean of these returns is 10 percent, and the geometric mean is 8.2 percent.) Then the growth of wealth over a two-year period occurs as shown below:



Appendix A of \_\_\_\_\_ Direct Testimony Docket No. 97-00982 Exhibit CA-SNB\_\_\_ Attachment 2

Note that the median (middle outcome) and mode (most common outcome) are given by the geometric mean, 8.2 percent, which compounds up to 17 percent over a 2-year period (hence a terminal wealth of \$1.17). However, the *expected value*, or probability-weighted average of all possible outcomes, is equal to:

	in the				
	(.25	× 1.69)	=	0.4225	
1 1 <b>4</b> 1 1 1 1	(.50	× 1.17)	=	0.5850	
+	(.25	× 0.81)	.=	0.2025	
TOTAL				1.2100	

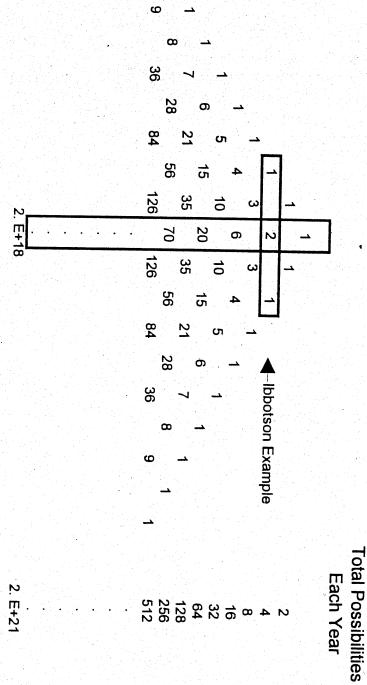
Now, the rate that must be compounded up to achieve a terminal wealth of \$1.21 after 2 years is 10 percent; that is, the expected value of the terminal wealth is given by compounding up the *arithmetic*, not the geometric mean. Since the arithmetic mean equates the expected future value with the present value, it is the discount rate.

Stated another way, the arithmetic mean is correct because an investment with uncertain returns will have a higher expected ending wealth value than an investment that earns, with certainty, its compound or geometric rate of return every year. In the above example, compounding at the rate of 8.2 percent for two years yields a terminal wealth of \$1.17, based on \$1.00 invested. But holding the uncertain investment, with a possibility of high returns (two +30 percent years in a row) as well as low returns (two -10 percent years in a row), yields a higher expected terminal wealth, \$1.21. In other words, more money is gained by higher-than-expected returns than is lost by lower-than-expected returns. Therefore, in the investment markets, where returns are described by a probability distribution, the arithmetic mean is the measure that accounts for uncertainty, and is the appropriate one for estimating discount rates and the cost of capital.

Arbitrage Pricing Theory APT is a model of the expected return on a security. It was originated by Stephen A. Ross, and elaborated by Richard Roll. APT treats the expected return on a security (i.e., its cost of capital) as the sum of the payoffs for an indeterminate number of risk factors, where the amount of each risk factor inherent in a given security is estimated. Like the CAPM, APT is a model that is consistent with equilibrium and does not attempt to outguess the market. APT

# Distribution of Possibilities for (X + Y)

Center of the Distribution



98

765432-0

71

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# Distribution of Possibilities for (X + Y) As a Percent of Possibilities Center of the Distribution

	0%	0%													
	2%	٥,	1%												
	2% 7% 16%	3%	ر ت	2%	ယ္ခ										
	%	119	%	9%	%	6%									
	16%	0	16%		16%		13%								
		22%		23%		25%		25%							
	25%		27%		31%		38%		50%						
9%	25%	27%		31%		38%		50%		100%					1
	25%		27%		31%		38%		50%						
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Direct Testimony
Docket No. 97-00982
Exhibit CA-SNB Appendix A of \_\_\_

Attachment 4

# Response to Request 19 of 39

19. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 27, lines 21 and 22, please explain, in detail, every reason or fact supporting Mr. Brown's assertion that the results of Dr. Murry's capital structure analysis and Mr. Brown's capital structure analysis are not different because of differences in the dates between values reported in Value Line and by the SEC and provide a copy of each and every document, treatise or financial accounting principle upon which Mr. Brown relied in reaching such conclusion.

# Answer:

Refer to Dr. Brown's testimony, answers 38 and 39, which explain and prove that Value Line's equity ratio of 56.1 percent for Piedmont as of October 31, 2002, is identical to Piedmont's stated equity ratio of 56 percent as of October 31, 2002, which appears at page 14 of Piedmont's 10-K filed with the SEC.

Since Value Line's equity ratio and Piedmont's equity ratio are both dated October 31, 2002, and because Piedmont's U-1/A filing shows a 51.5 percent equity ratio dated October 31, 2002, the difference between Dr. Murry's and Dr. Brown's analysis stems from their different handling of short-term debt, rather than when the information is dated.

20. In reference to the prefiled testimony of Consumer Advocate witness Brown set forth at page 33, lines 22-30, please identify and produce each and every document or other evidence supporting Mr. Brown's assertion that Piedmont intentionally filed its rate case petition in April 2003 for the purpose of avoiding the inclusion of a large amount of short-term debt in its capital structure.

# Answer:

Piedmont is on record as preferring to finance its construction and operating expenses with short term debt when "short term bank loans [are] more favorable than prevailing long-term debt." This is a direct quote from Piedmont's response in TRA Docket 99-00994, CAPD's DATA REQUEST #1" item 122. That data request and the company's answer are attached.

The discovery request, item 122 is as follows:

# "122.

Prevailing interest rates for "A" rated debt from Nov. 1997 through in Jan. 1999, according to the Federal Reserve and other sources, ranged from a low of 6.91% to 7.26%. Explain why the company issued its new debt in Sept. 1999 instead of the time period of Nov. 1997 through Apr. 1999.

# Response:

The Company forecasts construction and operating expenditures for the purpose of anticipating both short term and long term capital requirements. During the time period November 1997 through April 1999, capital requirements were met by internally generated funds and short term bank loans with rates more favorable than

# Continued - Response to Request 20 of 39

prevailing long term debt rates."

Also, in Docket 99-00994 Piedmont filed a capital structure as of August 31, 1999, even though the company filed its case on December 30, 1999. In the discovery process CAPD discovered that Piedmont's capital structure included two high-cost notes which the company retired and replaced with lower cost notes in late September 1999. But those lower cost notes were not in the company's capital structure.

Consequently, in TRA Docket 99-00994, CAPD's DATA REQUEST #1" item 86, CAPD asked the company for "any written material indicating when the company informed the Tennessee Regulatory Authority of the company's intent to retire the notes, or the company's actual retirement of the notes."

The company responded: "The Company is unaware of any requirement to inform the Tennessee Regulatory Authority of its intent to retire or the actual retirement of debt securities."

That data request and the company's answer are attached.

The discovery request, item 86 is as follows:

"86.

Regarding the notes in accounts 22412, 22413 and 22414, provide copies of any written material indicating when the company informed the Tennessee Regulatory Authority of the company's intent to retire the notes, or the company's actual retirement of the notes.

# Continued - Response to Request 20 of 39

# Response:

The Company is unaware of any requirement to inform the Tennessee Regulatory Authority of its intent to retire or the actual retirement of debt securities. As provided in response to Item 87, the TRA approved the Company's request to issue \$150 million in debt securities in Docket No. 97-01047. The instruments under which the debt was issued were approved by the TRA (or its predecessor). These instruments authorize and/or require Piedmont to call or retire debt."

Piedmont's responses to item 122 of CAPD Discovery Request #1 in Docket 99-0994 clearly demonstrate the Company's preference for short-term debt over long term debt when "short term bank loans [are] more favorable than prevailing long-term debt."

The company's response to item 86 shows that the Company's position is that it has no obligation to inform the TRA of actual or intended changes in the company's capital structure which the company files in a rate case and which the company represents as a basis for setting prices for natural gas service. Nothing the company has filed in the current docket, 03-00313, indicates the company has changed its position.

This information, in addition to Dr. Brown's direct testimony page 29 lines 17-23, page 31 lines 1-8, page 35 lines 12-24, page 36 lines 27-30, page 35, line 31 to page 36 line 13, and page 37, lines 1-23, supports Dr. Brown's conclusion.

# AMOS, JEFFRIES & ROBINSON, L.L.P.

ATTORNEYS AND COUNSELLORS AT LAW

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GREENSBORO, NORTH CAROLINA
TELEPHONE: (336) 273-25589
FACSIMILE: (336) 273-2435

April 14, 2000

Mr. Vance L. Broemel Consumer Advocate Division Office of the Attorney General Cordell Hull Building 425 5<sup>th</sup> Avenue North Nashville, TN 37243-0485

Re: Docket No. 99-00994

RECEIVED

APR 17 2000

STATE ATTORNEY GENERAL CONSUMER ADVOCATE DIVISION

Dear Vance:

I am enclosing for filing two copies of the following responses to the Consumer Advocate's Data Requests: 119, 120, 121, and 122.

Responses to the remaining Consumer Advocate Data Requests will be provided as soon as possible.

Sincerely,

Gerry W. Amos by BRM

JWA:lh Encl.

# NASHVILLE GAS COMPANY DOCKET NO. 99-00994 CONSUMER ADVOCATE DATA REQUEST # 1

122. Prevailing interest rates for "A" rated debt from Nov. 1997 through in Jan. 1999, according to the Federal Reserve and other sources, ranged from a low of 6.91% to 7.26%. Explain why the company issued its new debt in Sept. 1999 instead of the time period of Nov. 1997 through Apr. 1999.

# Response:

The Company forecasts construction and operating expenditures for the purpose of anticipating both short term and long term capital requirements. During the time period November 1997 through April 1999, capital requirements were met by internally generated funds and short term bank loans with rates more favorable than prevailing long term debt rates.

# NASHVILLE GAS COMPANY DOCKET NO. 99-00994 CONSUMER ADVOCATE DATA REQUEST # 1

86. Regarding the notes in accounts 22412, 22413 and 22414, provide copies of any written material indicating when the company informed the Tennessee Regulatory Authority of the company's intent to retire the notes, or the company's actual retirement of the notes.

# Response:

The Company is unaware of any requirement to inform the Tennessee Regulatory Authority of its intent to retire or the actual retirement of debt securities. As provided in response to Item 87, the TRA approved the Company's request to issue \$150 million in debt securities in Docket No. 97-01047. The instruments under which the debt was issued were approved by the TRA (or its predecessor). These instruments authorize and/or require Piedmont to call or retire debt.